OWEN ELECTRIC COOPERATIVE
REGULAR BOARD MEETING
September 25, 2025

PRESENT The regular meeting of the Board of Directors of Owen Electric Cooperative, Inc., was held at the Headquarters Building in Owenton, Kentucky, on September 25, 2025. All Directors were present. Also present were: Mike Cobb, Erin Rehkamp, Mike Stafford, Brian Jones, Jim Petreshock, Andrew Long, Greg Humphries, Cliff Scott, Christel Buffin, and Attorney Jake A. Thompson.

CALL TO ORDER, PLEDGE OF ALLEGIANCE AND INVOCATION

The meeting was called to order, and the Pledge of Allegiance and invocation were given by Charlie Richardson and Bob True, respectively.

ADOPTION OF AGENDA Upon a motion by Charlie Richardson, second by Hope Kinman, the Board voted unanimously to adopt the September 25, 2025, Board Meeting Agenda.

MINUTES APPROVED Upon a motion by Rick Messingschlager, second by Jim Henning, the August 19, 2025, Regular Board Meeting Minutes were approved.

SAFETY MOMENT Erin Rehkamp gave the safety moment on emergency escape plans and the location of first aid and AED locations.

NRECA AWARDS Chairman Alan Ahrman announced to the Board NRECA awards that had been awarded to OEC and an award presented to Mike Cobb for 35 years of service.

NEW MEMBERS ACCEPTED/ TERMINATED ACCOUNTS The Directors then reviewed and accepted the listing of 448 New Members and 240 Terminated Accounts.

REVIEW OF LISTING OF TERMINATED ACCOUNTS

The Directors then reviewed and accepted as information a listing of the terminated accounts for the month.

REVIEW OF PRESIDENT'S, CONSULTANT'S AND DIRECTORS' EXPENSES

The Directors then reviewed and accepted as information a listing of August expenses incurred by the President, Consultant and Directors.

UNCOLLECTIBLE WRITE-OFFS AND CAPITAL CREDIT PAYMENT

The Board reviewed 69 member write-offs of $16,912.09.

The Board reviewed payment of $17,550.37 in Capital Credits.

Upon a motion by Eddie McCord, second by Charlie Richardson, the Board voted unanimously to approve the Uncollectible Write-Offs, Capital Credit Payments and Consent Agenda Items.

PRESIDENT/ CEO REPORT

Mike Cobb presented the CEO Report for the month of September, 2025, in accordance with the summary attached hereto and made a part of these minutes.

Mike reviewed with the Board the following:

Depreciation Study Update showed a decrease to depreciation was warranted in amount of 5.4% annually. Mike will request approval from RUS to adopt Findings and Recommendations of the study.

Capital Credit Refund Options Discussion. Mike reviewed with the Board the criteria for capital credit refunds. Mike reviewed four (4) capital credit refund options with the Board.

Upon a motion by Rick Messingschlager, second by Charlie Richardson, the Board voted unanimously to approve Option 4 for a $3,000,636.95 capital credit refund as presented.

America's Electric Cooperatives PAC. Mike discussed the PAC and the new Kentucky rural electric caucus, the "cooperative caucus".

2025 Ky Lineman's Rodeo. Mike discussed the recent Rodeo, and announced OEC will host the Rodeo in 2027.

Strategic Planning Session – Mike reminded and updated the Board on the upcoming Strategic Planning Session scheduled for October 28-29, 2025.

Mike shared with the Board KEC's recent honor flight.

Mike updated Board on KEC, NRECA, PSC and other dues/fees.

Mike advised the Pendleton County office closes on December 31, 2025.

CORPORATE SERVICES AND ACCOUNTING

Erin Rehkamp presented the Corporate Services and Accounting report in accordance with the summary attached hereto and made part of these minutes. Erin reported $3,856,909.61 net margins through August 2025 and net margins for the month of $983,016.91. Erin reported the Coop had gone 493 days as of September 25th without a lost time injury. Erin reported the cost of power in August 2025 was $0.803 cents of every dollar of revenue. She also reported TIER levels of 2.6 and OTIER of 2.42. Erin reported the Coop currently has 118 full-time employees, with 3 pending vacancies.

MEMBER SERVICES

Mike Stafford presented the Member Services report for the month in accordance with the summary attached hereto and made part of these minutes. Mike reported accounts billed for the month of August 2025, of 68,157 compared to 66,986 for the same period last year. Mike reported energy audits of 261 through August of 2025, compared to 228 in 2024.

Net Metering Update. Mike reported on the decline of new net metering installations and overall effect on the system.

Mike advised Christina Perkins, Manager of Business & Government Relations, has been appointed as the newest member to Touchstone Energy's Business Development Advisory Committee.

OPERATIONS

Brian Jones presented the Operations report for the month in accordance with the summary attached hereto and made part of these minutes. Brian discussed current ROW practices and costs with the Board.

TECHNOLOGY

Jim Petreshock presented the Technology report for the month in accordance with the summary attached hereto and made part of these minutes.

ENGINEERING

Andrew Long and Greg Humphries presented the Engineering report for the month in accordance with the summary attached hereto and made part of these minutes, including a summary of BEAD, broadband buildout and pole attachments, including the ongoing Pole audit.

EKPC REPORT

Alan Ahrman, Cliff Scott, Jacob Walton and Greg Cecil, all with EKPC, gave the September 2025 EKPC Board meeting report in accordance with the summary and minutes of said meeting prepared by EKPC staff. The actual summary and minutes cannot be attached to these minutes because of the terms of a Confidentiality and Non-Disclosure Agreement EKPC has required the coop's director representative and CEO to sign before being allowed to attend said meetings.

KEC REPORT

Rick Messingschlager presented the September 2025, Kentucky Electric Cooperative's Board Meeting report in accordance with the minutes and summary of said meeting prepared by KEC staff. The actual minutes and summary of the meeting cannot be attached to these minutes at the request of KEC.

ATTY. REP. Jake A. Thompson reported there was no new litigation for the month.

TRAINING/MEETINGS

NRECA Regional Meeting – October 21-23, 2025

OEC Regular Board Meeting – October 30, 2025

OEC Regular Board Meeting – November 20, 2025

OEC Regular Board Meeting – December 18, 2025

NRECA Directors Conference – January 25-28, 2026

Power Xchange – March 6-11, 2026

NRECA Legislative Conference – April 26-29, 2026

Summer School for Directors – June 26-30, 2026

NRECA Regional Meeting - October 14-16, 2026

Winter School for Directors – December 11-15, 2026

CONFERENCE REPORTS None.

OLD BUSINESS

None.

NEW BUSINESS

None.

EXECUTIVE SESSION

On Motion by Hope Kinman, second by Charlie Richardson, the Board voted unanimously to go into Executive Session at 1:20 p.m., to discuss personnel issues and to evaluate the Manager and Attorney per Board policy.

On Motion by Messingschlager, second by Charlie Richardson, the Board voted unanimously to exit Executive Session at 1:45 p.m., separate executive session minutes were taken.

ADJOURN

Upon a motion by Hope Kinman, second by Charlie Richardson, the Board voted unanimously to adjourn the meeting.

Chairman

Secretary


OWEN Electric
A Touchstone Energy Cooperative
Regular Board Meeting
September 25, 2025

Agenda

- Directors Present/Absent
- Call to Order/Pledge of Allegiance/Invocation

Agenda & Minutes

- Adoption of Agenda (Tab 3)

- Approval of Minutes of Previous Meeting (Tab 4)

Safety Moment
Erin Rehkamp

Review/Discuss Member Compliments and/or Concerns

Review Agenda

- Review New Members: 448

  (Listing on Board Table & in Board Paq)

- Review Listing of Terminated Accounts:

<u>240 Members at $41,812.68</u>

(Listing on Board Table & in Board Paq)

Review Agenda

Review of President's, Directors' and Consultant Expenses

Consent Agenda Items

- Approve Uncollectible Member Write-offs:

69 Members at $16,912.09

(Listing on Board Table and in Board Paq)

- Approve Payment of Capital Credits: *$17,550.37*

(Tab 11)

- Approval of Consent Agenda Items
  - Motion ______________________________
  - Second______________________________

President/CEO Report
September 25, 2025
Board Meeting

President's Report Topics

- Depreciation Study Update
- Capital Credit Refund Options Discussion
- America's Electric Cooperatives PAQ
- 2025 Ky Lineman's Rodeo
- Strategic Planning Session
- Misc. Topics & Other Discussion

Depreciation Study

Depreciation Study (Five Year Review)

Preliminary findings support management's belief that adjustments to our depreciation rates are warranted mainly due to longer service lives for several accounts.

Final report will be issued within the month and submitted to RUS for review and approval.

OWEN Electric

A Touchstone Energy Cooperative

Key Criteria for Capital Credit Refund

Per the Rural Utility Service (RUS), an RUS borrower may refund capital credits if the following criteria are met:

- The borrower's equity must remain at least 30 percent of total assets after the distribution.
- The borrower must be current on all payments due under its RUS-secured notes.
- The borrower must not be in default under any loan document terms.
- After the refund, the borrower's current and accrued assets must be at least equal to its current and accrued liabilities.

Per OEC Policy 319-Equity Plan, the following criteria must be met to maintain a strong long-range financial plan:

- Provide adequate working capital and cash reserves.
- To provide adequate funds for debt retirement.
- To provide adequate funds to maintain all facilities at the highest level consistent with sound economic practices.
- To provide adequate funds for additions to plant.
- To provide adequate funds for a meaningful capital credits retirement program.
- To achieve and maintain sufficiently high TIER (Times Interest Earned Ratio) and DSC (Debt Service Coverage) as is necessary to remain eligible to obtain loans from the National Rural Utilities Cooperative Finance Corporation, and RUS.
- **The Cooperative will attempt to rotate capital credits on an annual basis, while maintaining a distribution equity level of 20-35%**

OWEN Electric

Options for Discussion / Consideration

2025 Capital Credit Refund Options

Year	Capital Credits	Option 1 ($1,500,000)		Option 2 ($2,000,000)		Option 3 ($2,500,000)		Option 4 ($3,000,000)	
	OEC Margins								
1994	$ 799,430.81	*83.30%*	$665,925.86	*100.00%*	$799,430.81	*100.00%*	$799,430.81	*100.00%*	$799,430.81
1995	$ 569,996.55	*0.00%*	$0.00	*17.00%*	$96,899.41	*69.80%*	$397,857.59	*100.00%*	$569,996.55
2024	$6,414,930.56	*10.00%*	$641,493.06	*14.20%*	$910,920.14	*17.30%*	$1,109,782.99	*22.40%*	$1,436,944.45
	KAEC&UUS								
2023	$ 368,641.99	*25.15%*	$92,713.46	*25.15%*	$92,713.46	*25.15%*	$92,713.46	*25.15%*	$92,713.46
	Meridian								
1994-1999	$ 16,209.27	*72.72%*	$11,787.38	*72.72%*	$11,787.38	*72.72%*	$11,787.38	*72.72%*	$11,787.38
	NRTC								
2013	$1,048,496.86	*8.61%*	$90,275.58	*8.61%*	$90,275.58	*8.61%*	$90,275.58	*8.61%*	$90,275.58
			$1,502,195.34		$2,002,026.78		$2,501,847.81		$3,001,148.23

2025 Trial Refund-Estimated Results

	Option 1 ($1,500,000)	Option 2 ($2,000,000)	Option 3 ($2,500,000)	Option 4 ($3,000,000)
Operating Margins Refunded	$1,307,221.30	$1,806,944.67	$2,306,676.87	$2,805,911.87
Non-operating Margins	$194,725.08	$194,725.08	$194,725.08	$194,725.08
Gross Amount Refunded	**$1,501,946.38**	**$2,001,669.75**	**$2,501,401.95**	**$3,000,636.95**
Less:				
Uncollectible Amounts	-$26,556.07	-$34,158.27	-$43,527.87	-$49,792.37
Final Bills Unpaid	-$7,897.79	-$10,327.66	-$12,168.47	-$14,968.53
Gains (undeliverables, etc)	-$201,209.84	-$278,611.63	-$368,714.05	-$418,649.74
Total Net Refund	**$1,266,282.68**	**$1,678,572.19**	**$2,076,991.56**	**$2,517,226.31**
	6,260 checks (average $89.54)	8,138 checks (average $97.48)	10,744 checks (average $103.73)	12,768 checks (average $111.39)
	52,294 credits (average $13.50)	51,526 credits (average $17.18)	50,091 credits (average $19.21)	48,855 credits (average $22.41)

OWEN Electric

Financial Metrics per Refund Option

	Current	Option 1	Option 2	Option 3	Option 4
Gross Amount Refunded		$ 1,501,946.38	$ 2,001,669.75	$ 2,501,401.95	$ 3,000,636.95
Total Net Refund		$ 1,266,282.68	$ 1,678,572.19	$ 2,076,991.56	$ 2,517,226.31
Total Equity	$ 179,937,914.00	$ 178,435,967.62	$ 177,936,244.25	$ 177,436,512.05	$ 176,937,277.05
Total Assets	$ 322,195,238.68	$ 320,928,956.00	$ 320,516,666.49	$ 320,118,247.12	$ 319,678,012.37
Ratio	***55.85%***	***55.60%***	***55.52%***	***55.43%***	***55.35%***
Total Distribution Equity	$ 77,776,207.10	$ 76,274,260.72	$ 75,774,537.35	$ 75,274,805.15	$ 74,775,570.15
Total Distribution Assets	$ 220,033,531.78	$ 218,767,249.10	$ 218,354,959.59	$ 217,956,540.22	$ 217,516,305.47
Ratio	***35.35%***	***34.87%***	***34.70%***	***34.54%***	***34.38%***
Cash General Funds	$ 3,347,208.46	$ 2,080,925.78	$ 1,668,636.27	$ 1,270,216.90	$ 829,982.15
Current Assets	$ 43,965,731.02	$ 42,699,448.34	$ 42,287,158.83	$ 41,888,739.46	$ 41,448,504.71
Current Liabilities	$ 27,452,846.61	$ 27,452,846.61	$ 27,452,846.61	$ 27,452,846.61	$ 27,452,846.61
Total Working Capital	**$ 16,512,884.41**	**$ 15,246,601.73**	**$ 14,834,312.22**	**$ 14,435,892.85**	**$ 13,995,658.10**
Days of Cash on Hand	106.02	103.92	103.23	102.57	101.83
Current Ratio	1.60	1.56	1.54	1.53	1.51

OWEN Electric

All Options Presented Meet the Key Criteria for a Refund!

Per the Rural Utility Service (RUS), an RUS borrower may refund capital credits if the following criteria are met:

- ✓ The borrower's equity must remain at least 30 percent of total assets after the distribution.
- ✓ The borrower must be current on all payments due under its RUS-secured notes.
- ✓ The borrower must not be in default under any loan document terms.
- ✓ After the refund, the borrower's current and accrued assets must be at least equal to its current and accrued liabilities.

Per OEC Policy 319-Equity Plan, the following criteria must be met to maintain a strong long-range financial plan:

- ✓ Provide adequate working capital and cash reserves.
- ✓ To provide adequate funds for debt retirement.
- ✓ To provide adequate funds to maintain all facilities at the highest level consistent with sound economic practices.
- ✓ To provide adequate funds for additions to plant.
- ✓ To provide adequate funds for a meaningful capital credits retirement program.
- ✓ To achieve and maintain sufficiently high TIER (Times Interest Earned Ratio) and DSC (Debt Service Coverage) as is necessary to remain eligible to obtain loans from the National Rural Utilities Cooperative Finance Corporation, and RUS.
- ✓ **The Cooperative will attempt to rotate capital credits on an annual basis, while maintaining a distribution equity level of 20-35%**

America's Electric Cooperatives | PAC

Founded in 1966, America's Electric Cooperatives PAC is the #1 federal utility PAC representing the nation's electric cooperatives. America's Electric Cooperatives PAC is a federal political action committee (PAC) dedicated to building key relationships with policymakers who champion issues impacting electric cooperatives. Supported by over 28,000 individuals, America's Electric Cooperatives PAC is an essential tool empowering the collective voice of electric cooperatives nationwide.

OWEN Electric

A Touchstone Energy Cooperative

HONOR FLIGHT KENTUCKY

Kentucky's Touchstone Energy Cooperatives

James Sutter

Served in the U.S. Navy
A member of the Brown Water Navy,
Sutter operated riverboats along the Mekong River during the Vietnam War and maintained piping systems across many riverboats to help keep them running.

Richard Weber, Jr.

Served in the U.S. Marine Corps
Served as a Communications Center Operator during the Vietnam War. He was responsible for relaying important government messages across regions, ensuring vital information was delivered where it was needed most.

https://vimeo.com/1116819955?fl=pl&fe=sh

HONOR FLIGHT KENTUCKY

Kentucky's Touchstone Energy® Cooperatives

Strategic Planning

OWEN Electric

National Rural Utilities Cooperative Finance Corporation

October 28th-29th: Boone Co. Public Library (Walton Branch)

AGENDA
Strategic Planning Session
Owen Electric Cooperative
Boone County Library – Walton, KY

October 28, 2025 – 9:00 AM – 4:30 PM

- Refreshments
- Introductions and Opening Comments
- Why Do We Do Strategic Planning?
- Disruptive Trends
- Organizational Statement(s) Check-in
- SWOT Analysis
- Strategic Issues Discussion
- Adjourn for the Day

October 29, 2025 – 9:00 AM – 1:00 PM

- Refreshments
- Review Previous Day
- Strategic Issues Discussion Wrap up
- Strategic Goal Development
- Action Plan and Accountabilities
- Adjourn

Note: There will be breaks approximately every hour and a half.
Lunch will be provided both days.

OWEN Electric

CORPORATE SERVICES

Board Report

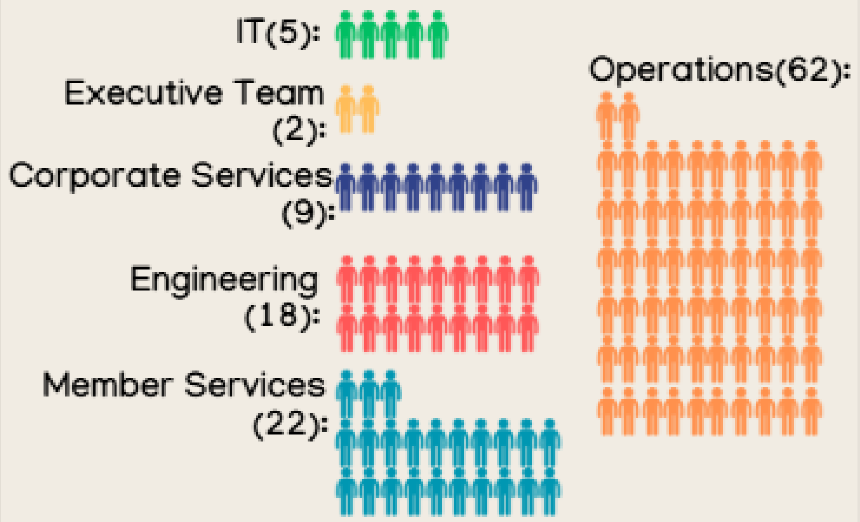
September 2025

SAFETY & HUMAN RESOURCES

STAFFING UPDATE

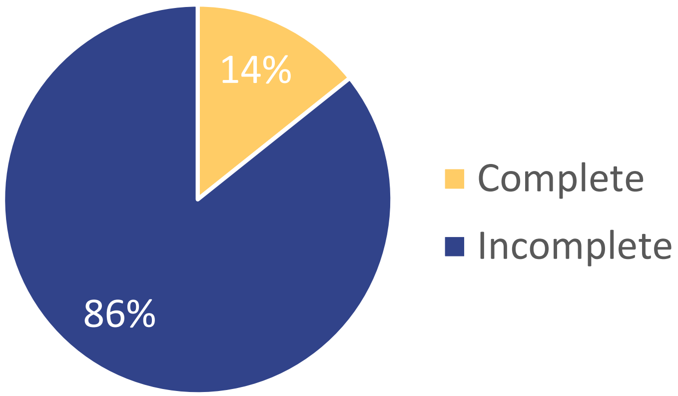
- Open Positions:
  - Member Service Rep-Call Center
  - Member Service Rep-Dry Ridge
  - Joint Use Administrator
- Recently Filled Positions:
  - Service Planner-William Clark
  - Journeyman Lineman- Jake Travis
- Upcoming Retirement
  - Bode McKinley-Service Planner

EMPLOYEES BY DEPT.



OWEN Electric

Annual Employee Safety Suggestions



Crew Visits by Month

OWEN Electric

ACCOUNTING

YTD Revenue

$174,586,336

6% INCREASE $9,392,111

Compared to Jan-August 2024

YTD Power Cost

$144,193,259

7% INCREASE $9,045,854

Compared to Jan-August 2024

YTD Other Expenses

$26,955,558

4% INCREASE $1,158,315

Compared to Jan-August 2024

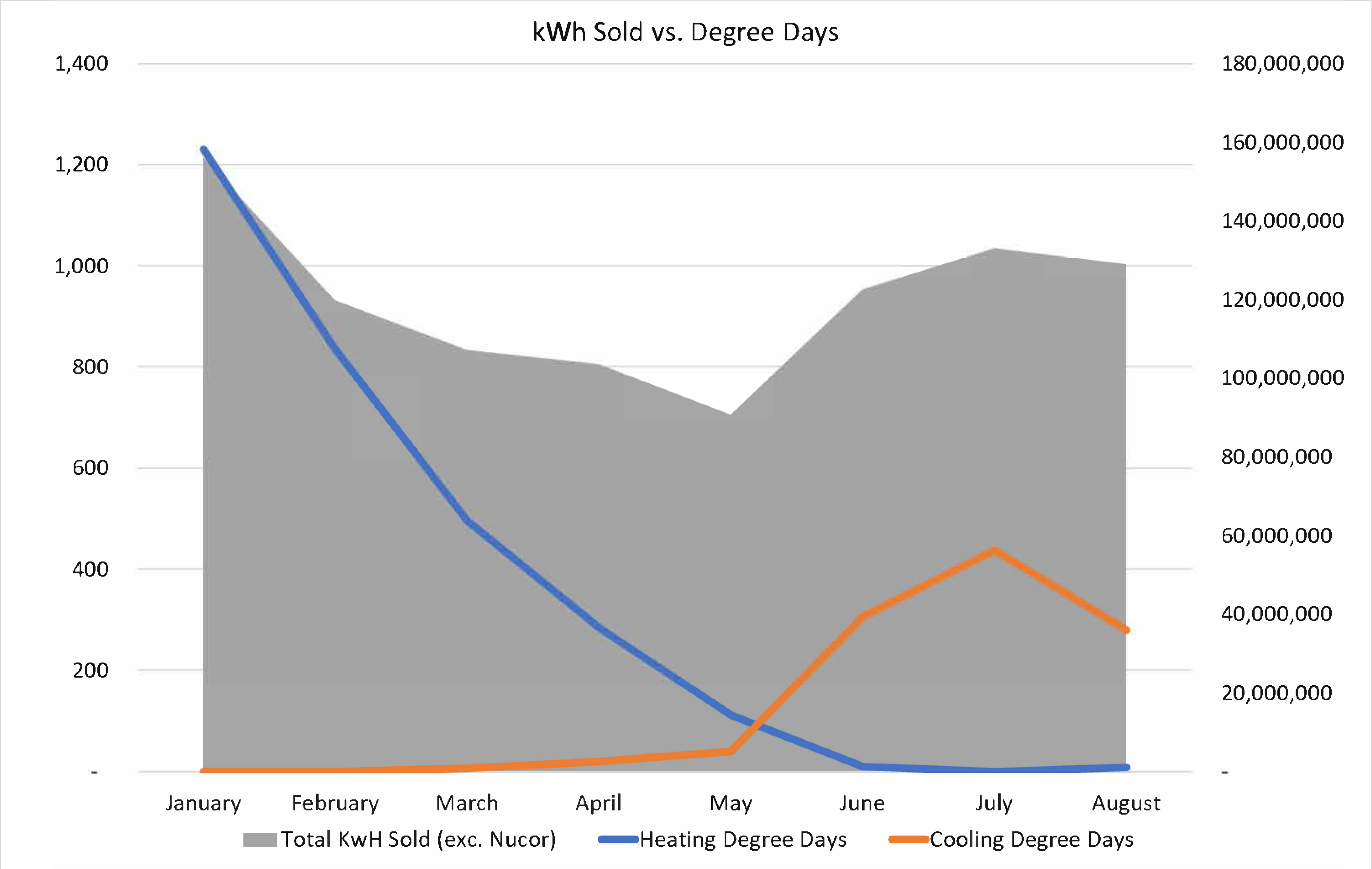
YTD Margins

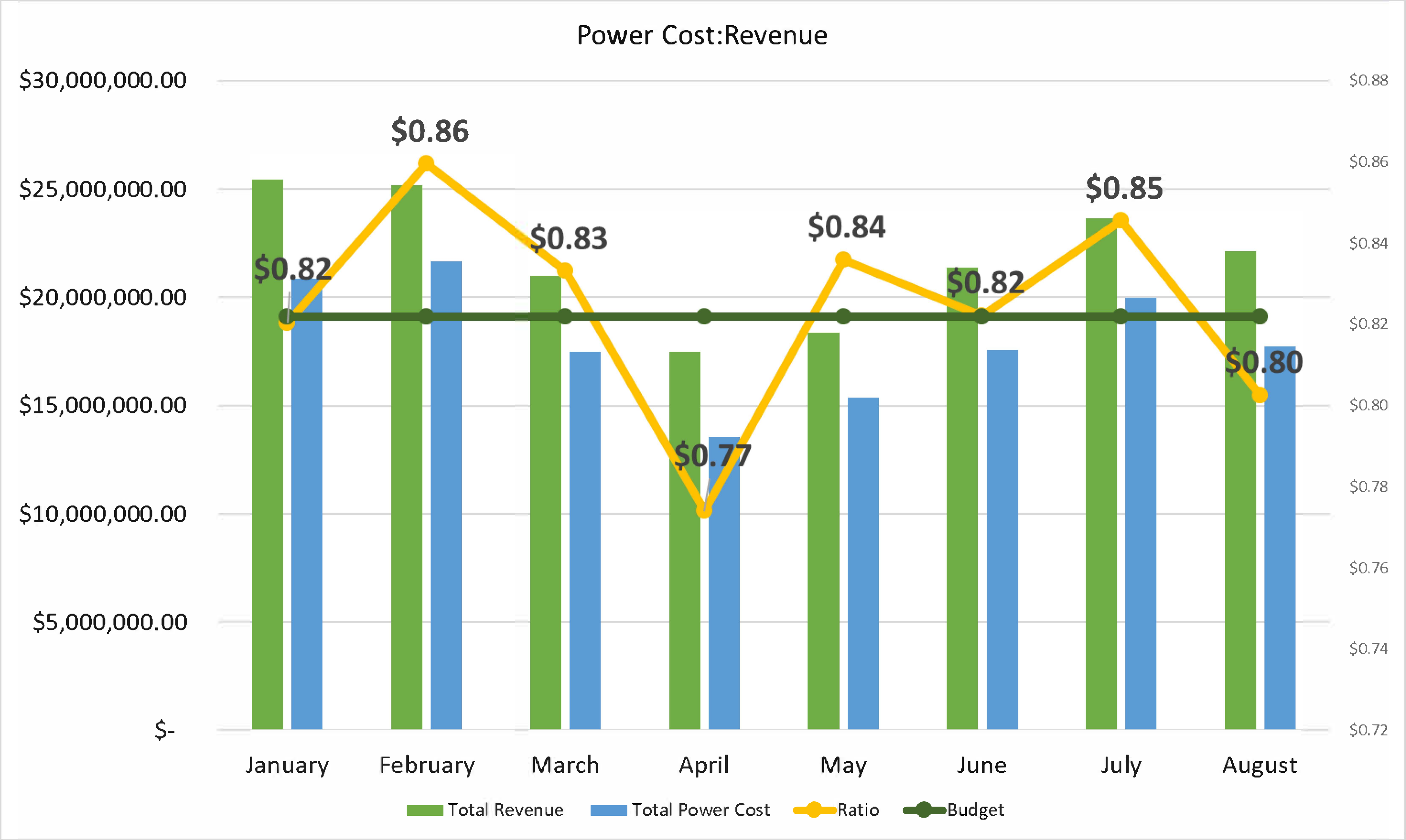
$3,856,910

27% DECREASE -$1,446,887

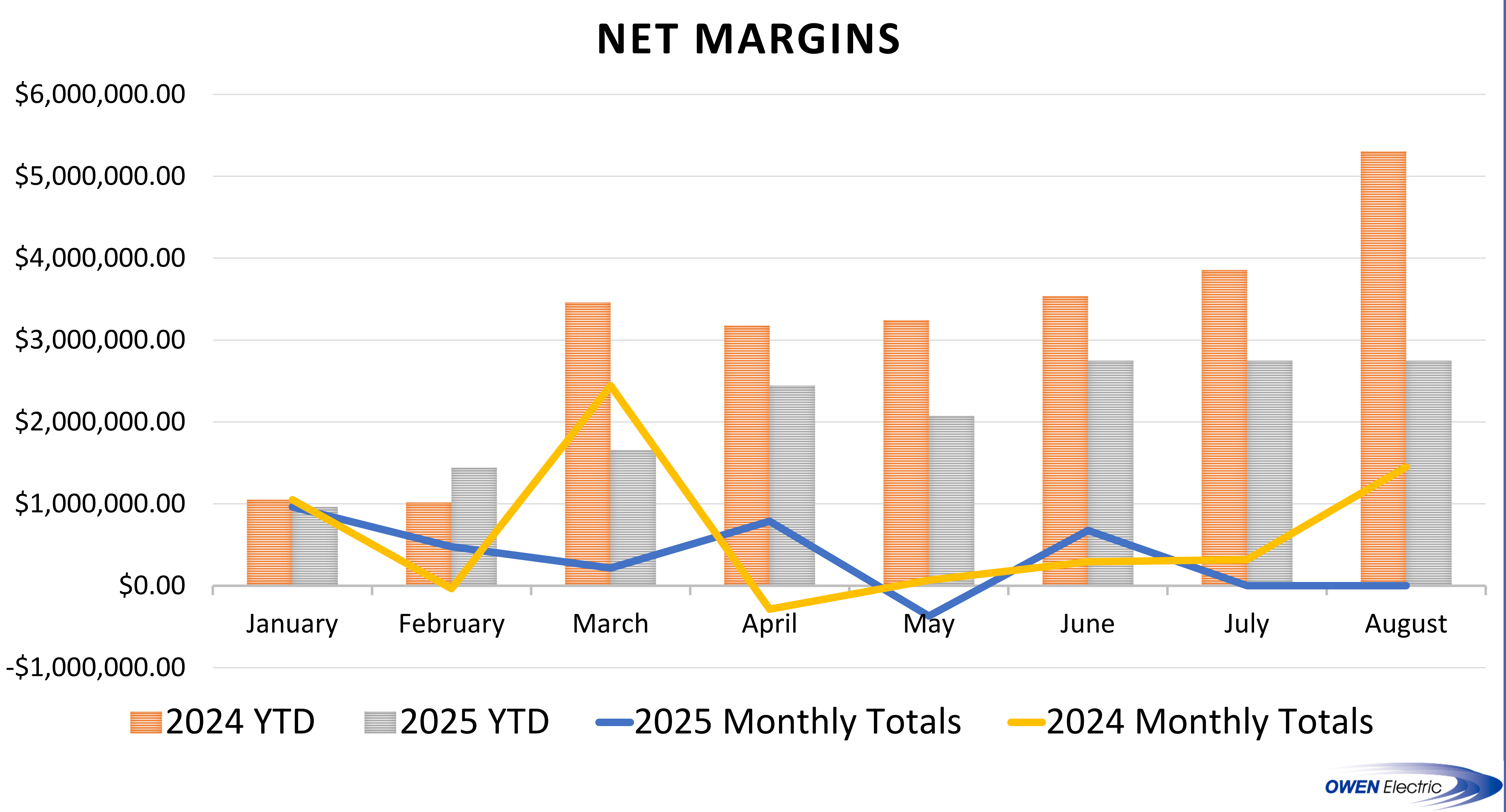
Compared to Jan-August 2024

OWEN Electric


kWh Sold vs. Degree Days
1,400
1,200
1,000
800
600
400
200
-
180,000,000
160,000,000
140,000,000
120,000,000
100,000,000
80,000,000
60,000,000
40,000,000
20,000,000
-
January
February
March
April
May
June
July
August
Total KwH Sold (exc. Nucor)
Heating Degree Days
Cooling Degree Days



OWEN Electric



NET MARGINS
$6,000,000.00
$5,000,000.00
$4,000,000.00
$3,000,000.00
$2,000,000.00
$1,000,000.00
$0.00
-$1,000,000.00
January
February
March
April
May
June
July
August
2024 YTD
2025 YTD
2025 Monthly Totals
2024 Monthly Totals
OWEN Electric

Ratio Analysis	2025 YTD	Benchmark
TIER	2.6	1.25
OTIER	2.42	1.10
Distribution Equity	35.35%	20%-35%
Equity Ratio	55.85%	>27%
Current Ratio	1.60	>1.0
Days of Cash on Hand	106	100

Temporary Investments-Board Policy 318	Aug-25				
Note Number	Principal Amount	Interest Rate	Maturity Date	Term in Days	Interest Earnings
Select Note	$2,000,000.00	4.37%	9/12/2025	240	$57,468.49
Select Note	$2,000,000.00	4.32%	9/12/2025	183	$43,318.36
Select Note	$5,000,000.00	4.30%	2/9/2026	270	$159,041.10
Select Note	$3,000,000.00	4.27%	3/2/2026	227	$79,667.67
Total Principal	$12,000,000.00			Total at Maturity	$339,495.62
CFC Commercial Paper		Various	3.83% - 3.92%		$29,610.77

PART A. STATEMENT OF OPERATIONS

LINE NO		YEAR TO DATE LAST YEAR A	YEAR TO DATE THIS YEAR B	YEAR TO DATE BUDGET C	THIS MONTH D	% FROM BUDGET	% CHANGE FROM LAST YEAR
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	165,194,224.14	174,586,335.63	172,380,441.48	22,118,750.36	1.3	5.7
2.0	POWER PRODUCTION EXPENSE..................	308,669.72-	5,198.09-	283,004.00-	.00	98.2-	98.3-
3.0	COST OF PURCHASED POWER...................	134,838,735.00-	144,188,061.00-	140,274,122.55-	17,752,395.00-	2.8	6.9
4.0	TRANSMISSION EXPENSE......................	.00	.00	.00	.00	.0	.0
5.0	REGIONAL MARKET OPERATIONS EXPENSE.......	.00	.00	.00	.00	.0	.0
6.0	DISTRIBUTION EXPENSE-OPERATION...........	3,348,331.78-	4,020,505.42-	3,921,730.56-	621,893.47-	2.5	20.1
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.........	4,592,832.42-	4,800,809.39-	5,027,225.04-	570,515.30-	4.5-	4.5
8.0	CONSUMER ACCOUNTS EXPENSE................	2,738,144.29-	2,616,955.81-	2,638,554.08-	321,707.11-	.8-	4.4-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.	504,537.36-	527,868.86-	599,056.72-	68,308.65-	11.9-	4.6
10.0	SALES EXPENSE.............................	.00	.00	.00	.00	.0	.0
11.0	ADMINISTRATIVE & GENERAL EXPENSE.........	3,519,275.94-	3,864,929.81-	4,051,924.15-	435,063.79-	4.6-	9.8
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	149,850,526.51-	160,024,328.38-	156,795,617.10-	19,769,883.32-	2.1	6.8
13.0	DEPRECIATION & AMORTIZATION EXPENSE......	8,426,335.00-	8,607,476.23-	8,493,744.72-	1,149,394.11-	1.3	2.1
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00	.0	.0
15.0	TAX EXPENSE - OTHER......................	6,500.00-	3,000.00-	.00	.00	100.0-	53.8-
16.0	INTEREST ON LONG TERM DEBT...............	2,529,755.48-	2,416,679.52-	2,403,915.03-	304,886.80-	.5	4.5-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00	.0	.0
18.0	INTEREST EXPENSE - OTHER.................	84,302.28-	57,431.24-	74,756.64-	6,880.45-	23.2-	31.9-
19.0	OTHER DEDUCTIONS..........................	47,228.34-	39,902.20-	45,333.28-	3,501.41-	12.0-	15.5-
20.0	TOTAL COST OF ELECTRIC SERVICE...........	160,944,647.61-	171,148,817.57-	167,813,366.77-	21,234,546.09-	2.0	6.3
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	4,249,576.53	3,437,518.06	4,567,074.71	884,204.27	24.7-	19.1-
22.0	NON OPERATING MARGINS - INTEREST.........	868,372.97	635,712.78	859,999.92	98,734.53	26.1-	26.8-
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00	.0	.0
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00	.0	.0
25.0	NON OPERATING MARGINS - OTHER............	124,262.51	276,543.62-	.00	78.11	100.0-	322.5-
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	11,393.01-	.00	.00	100.0-	100.0-
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	61,584.88	71,615.40	32,000.00	.00	123.8	16.3
28.0	EXTRAORDINARY ITEMS......................	.00	.00	.00	.00	.0	.0
29.0	PATRONAGE CAPITAL OR MARGINS.............	5,303,796.89	3,856,909.61	5,459,074.63	983,016.91	29.3-	27.3-

PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS		
1.0	TOTAL UTILITY PLANT IN SERVICE	368,585,762.96	
2.0	CONSTRUCTION WORK IN PROGRESS	2,553,299.74	
3.0	TOTAL UTILITY PLANT	371,139,062.70	
4.0	ACCUM PROV FOR DEP & AMORT	198,374,336.67-	
5.0	NET UTILITY PLANT		172,764,726.03
6.0	NON-UTILITY PROPERTY (NET)	.00	
7.0	INVEST IN SUBSIDIARY COMPANIES	.00	
8.0	INV IN ASSOC ORG - PAT CAPITAL	102,161,706.90	
9.0	INV IN ASSOC ORG OTHR GEN FND	.00	
10.0	INV IN ASSOC ORG - NON GEN FND	1,350,145.98	
11.0	INV IN ECON DEVEL PROJECTS	.00	
12.0	OTHER INVESTMENTS	15,775.35	
13.0	SPECIAL FUNDS	27,004.29	
14.0	TOT OTHER PROP & INVESTMENTS		103,554,632.52
15.0	CASH - GENERAL FUNDS	3,347,208.46	
16.0	CASH - CONSTRUCTION FUND TRUST	.00	
17.0	SPECIAL DEPOSITS	1,450.00	
18.0	TEMPORARY INVESTMENTS	14,148,108.49	
19.0	NOTES RECEIVABLE (NET)	.00	
20.0	ACCTS RECV - SALES ENERGY(NET)	22,186,888.99	
21.0	ACCTS RECV - OTHER (NET)	222,209.16	
22.0	RENEWABLE ENERGY CREDITS	.00	
23.0	MATERIAL & SUPPLIES-ELEC & OTH	2,354,029.45	
24.0	PREPAYMENTS	971,346.32	
25.0	OTHER CURRENT & ACCR ASSETS	734,490.15	
26.0	TOTAL CURRENT & ACCR ASSETS		43,965,731.02
27.0	REGULATORY ASSETS		1,407,938.99
28.0	OTHER DEFERRED DEBITS		502,210.12
29.0	TOTAL ASSETS & OTHER DEBITS		322,195,238.68

LINE NO	LIABILITIES AND OTHER CREDITS		
30.0	MEMBERSHIPS	1,361,830.00-	
31.0	PATRONAGE CAPITAL	164,749,861.99-	
32.0	OPERATING MARGINS - PRIOR YEAR	.00	
33.0	OPERATING MARGINS-CURRENT YEAR	.00	
34.0	NON-OPERATING MARGINS	3,497,740.45-	
35.0	OTHER MARGINS & EQUITIES	10,328,481.56-	
36.0	TOTAL MARGINS & EQUITIES		179,937,914.00-
37.0	LONG TERM DEBT - RUS (NET)	77,272,119.35-	
	(PAYMENTS-UNAPPLIED .00)		
38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00	
39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00	
40.0	LONG TERM DEBT - OTHER (NET)	23,609,747.79-	
41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00	
42.0	PAYMENTS - UNAPPLIED	.00	
43.0	TOTAL LONG TERM DEBT		100,881,867.14-
44.0	OBLIGATION UNDER CAPITAL LEASE	.00	
45.0	ACCUM OPERATING PROVISIONS	11,521,021.05-	
46.0	TOTAL OTHER NONCURR LIABILITY		11,521,021.05-
47.0	NOTES PAYABLE	.00	
48.0	ACCOUNTS PAYABLE	20,181,038.55-	
49.0	CONSUMER DEPOSITS	2,101,479.67-	
50.0	CURR MATURITIES LONG-TERM DEBT	.00	
51.0	CURR MATURIT LT DEBT ECON DEV	.00	
52.0	CURR MATURITIES CAPITAL LEASES	.00	
53.0	OTHER CURRENT & ACCRUED LIAB	5,170,328.39-	
54.0	TOTAL CURRENT & ACCRUED LIAB		27,452,846.61-
55.0	REGULATORY LIABILITIES		1,147,470.80-
56.0	OTHER DEFERRED CREDITS		1,254,119.08-
57.0	TOTAL LIABILITIES & OTH CREDIT		322,195,238.68-

COOLING & HEATING DEGREE DAYS

Recorded at Cincinnati/Northern Kentucky International Airport

Month	Cooling Degree Days					Heating Degree Days					Average Temperature (Degrees F)				
	NOAA Normal 1991-2020	2024 2025	2025 2026	% Above or Below Normal	% Above or Below Previous Year	NOAA Normal 1991-2020	2024 2025	2025 2026	% Above or Below Normal	% Above or Below Previous Year	NOAA Normal 1991-2020	2024 2025	2025 2026	Degrees Above or Below Normal	Degrees Above or Below Previous Year
May	90	123	40	-55.5	-67.5	118	20	112	-4.9	460.0	64.1	68.3	62.7	-1.4	-5.6
June	233	301	306	31.4	1.7	13	7	10	-20.0	42.9	72.3	74.8	74.9	2.6	0.1
July	340	382	438	28.9	14.7	1	0	0			75.9	77.3	79.1	3.2	1.8
August	309	354	280	-9.3	-20.9	2	0	9	350.0		74.9	76.4	73.7	-1.2	-2.7
September	146	244				53	11				68.1	72.8			
October	23	30				296	178				56.2	60.2			
November	1	10				617	471				44.4	49.6			
December	0	0				911	822				35.6	38.5			
January	0	0				1,043	1230				31.4	25.3			
February	0	0				847	835				34.7	35.2			
March	3	7				664	496				43.6	49.2			
April	16	20				328	285				54.6	56.2			

During August 2025, there were 9.3% fewer cooling degree days than normal; temperature was 1.2 degrees cooler than normal.

During August 2025, there were 20.9% fewer cooling degree days than last year; temperature was 2.7 degrees cooler than last year.

OWEN Electric

A Touchstone Energy Cooperative

MEMBER SERVICES REPORT

SEPTEMBER 25, 2025

OWEN Electric

August 2025 Statistics

Member Account Activity	Current Month 2025	Last Month 2025	Same Period Last Year 2024
Bank Deposits	$16,635,452.64	$14,447,390.33	$15,898,476.70
Accounts Billed	68,157	68,106	66,986
Total Billing (Excluding Taxes)	$15,186,788.01	$15,158,238.11	$14,225,834.96
Delinquent Notices Mailed	8,764	8,987	8,937
Total Delinquent Amount	$1,882,948.44	$1,564,438.21	$1,832,745.63
Total Penalty Amount	$93,064.29	$73,962.35	$88,264.94
Number of Arrangements	1,282	1,158	1,435
Total Amount of Arrangements	$295,701.88	$220,393.01	$332,513.89
Return Check Amount	$30,331.02	$22,246.77	$24,993.95
Number of Return Checks	139	131	124
Office Pymts (Walk-in & Drive-thru)	2,825	2,929	2,915
Cutoff Tickets	1,479	1,471	1,483
Actual Cutoffs	431	383	562
New Accounts Set Up	586	628	558
Service Orders	2,564	2,367	2,344

Calls Answered by Member Services Reps	9,441	8,413	8,483
Telelink Calls	28,233	27,873	26,244
Member Services Collection Program	$5,414.02	$6,011.68	$6,598.34
Total Collections by Member Services	**$1,120,899.12**		

OWEN Electric

August Power Bill Statistics

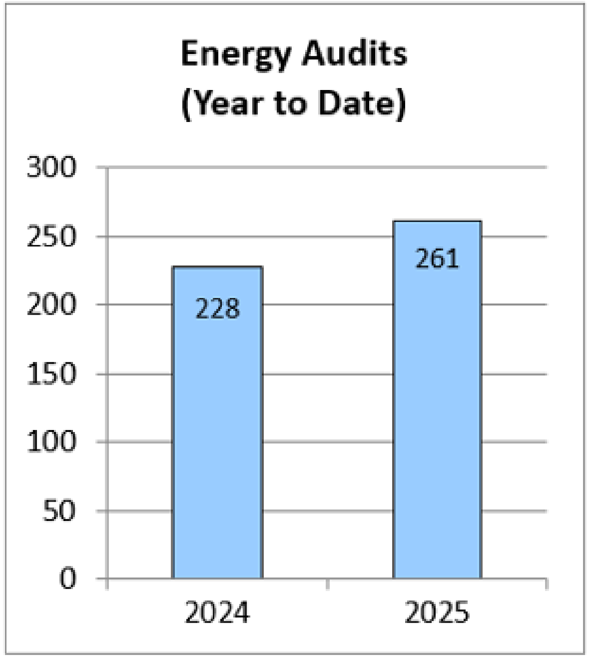
*	AUGUST '25	JULY '25	AUGUST '24
OWEN'S COINCIDENT PEAK *(kW)*	237,536	260,152	274,824
~ PERCENTAGE OF EKPC'S TOTAL LOAD	10.27%	11.08%	11.88%
ENERGY *(kWh MEASURED @ SUBS)*	128,901,183	144,834,283	131,344,400
AVERAGE TEMPERATURE *(MEASURED @ CVG)*	72.8^{o}	77.8^{o}	74.6^{o}
B RATE TOTALS *(kW)* & PERCENTAGE OF TOTAL LOAD	28,809 12.13%	33,354 12.82%	32,923 11.98%

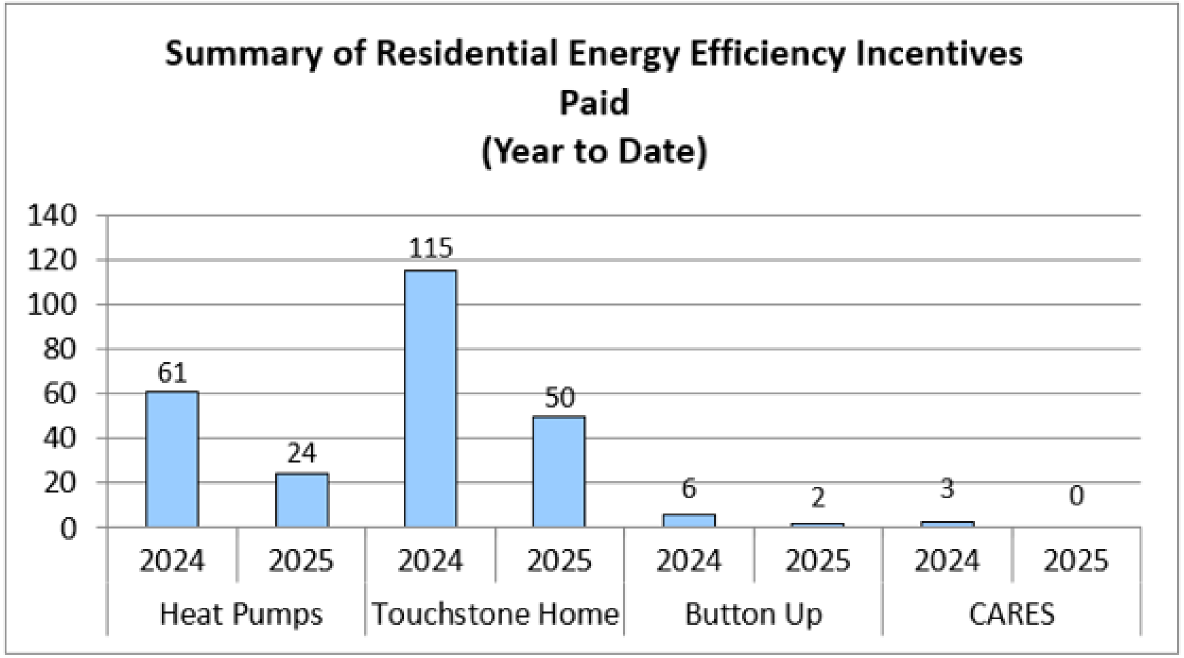
*does not include Nucor

A Touchstone Energy® Cooperative

OWEN Electric

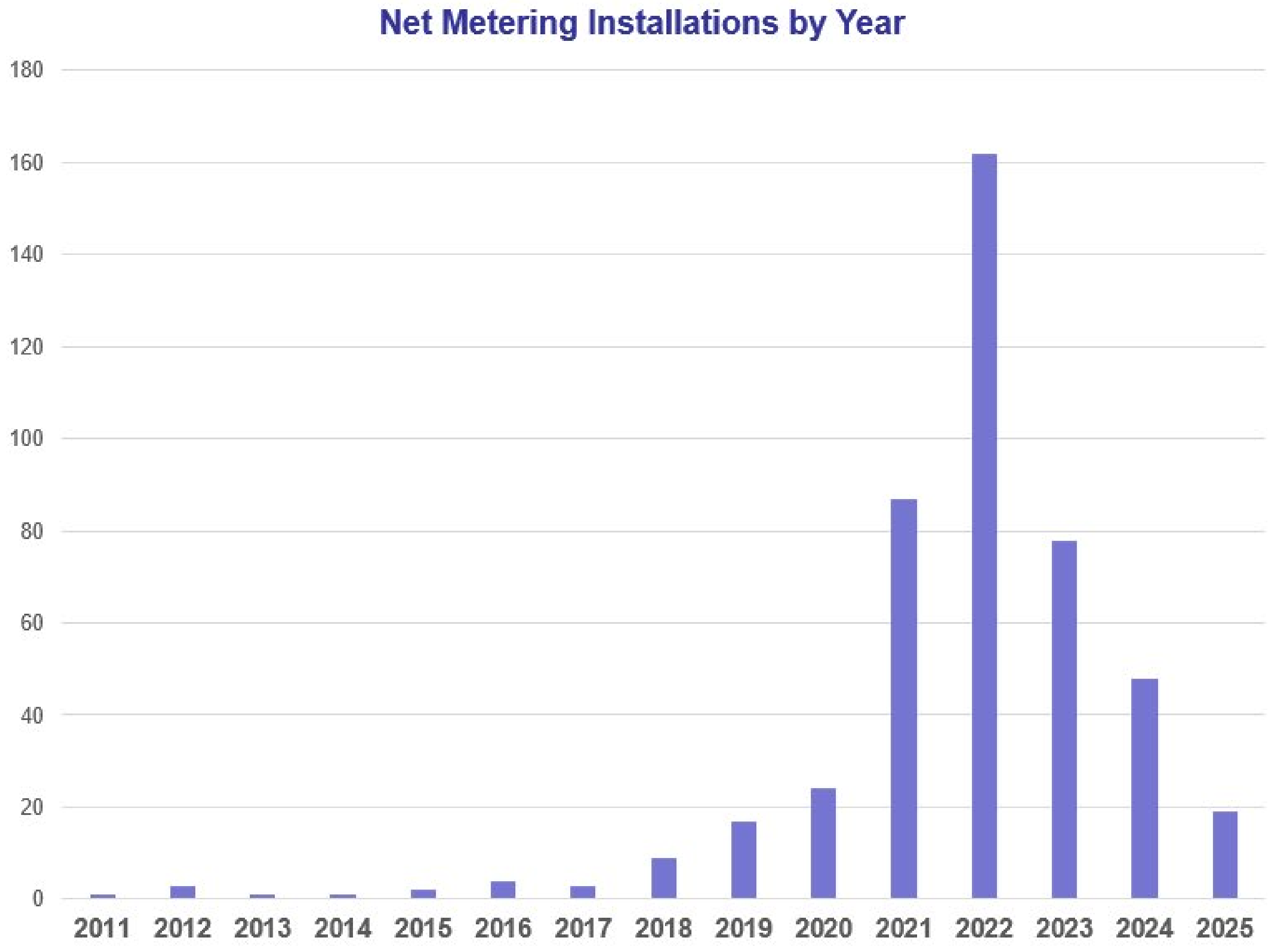
Energy Programs Report





Direct Load Control (Simple Saver DSM Program)				
	Monthly Activity		**Program Total**	
	Installations	**Removals**		
HVAC	0	-5	HVAC	2,456
Water Heater	0	-1	Water Heater	1,550
Thermostat	1	-7	Thermostat	1,390
Totals	1	-13	Totals	5,396

Net Metering Update



Net Metering Update

452
solar
installations

1
wind
installation

3 commercial installations

242.80 kW capacity

452 residential installations

Average capacity rating of 7.94 kW

3,610.81 kW capacity

2026 projections

5 – 5.4 million kWh/year

OWEN Electric

Christina Perkins, Owen Electric's ***Manager of Business & Government Relations***, has been appointed as the newest member to Touchstone Energy's Business Development Advisory Committee. Her initial term will be 2025 – 2028.

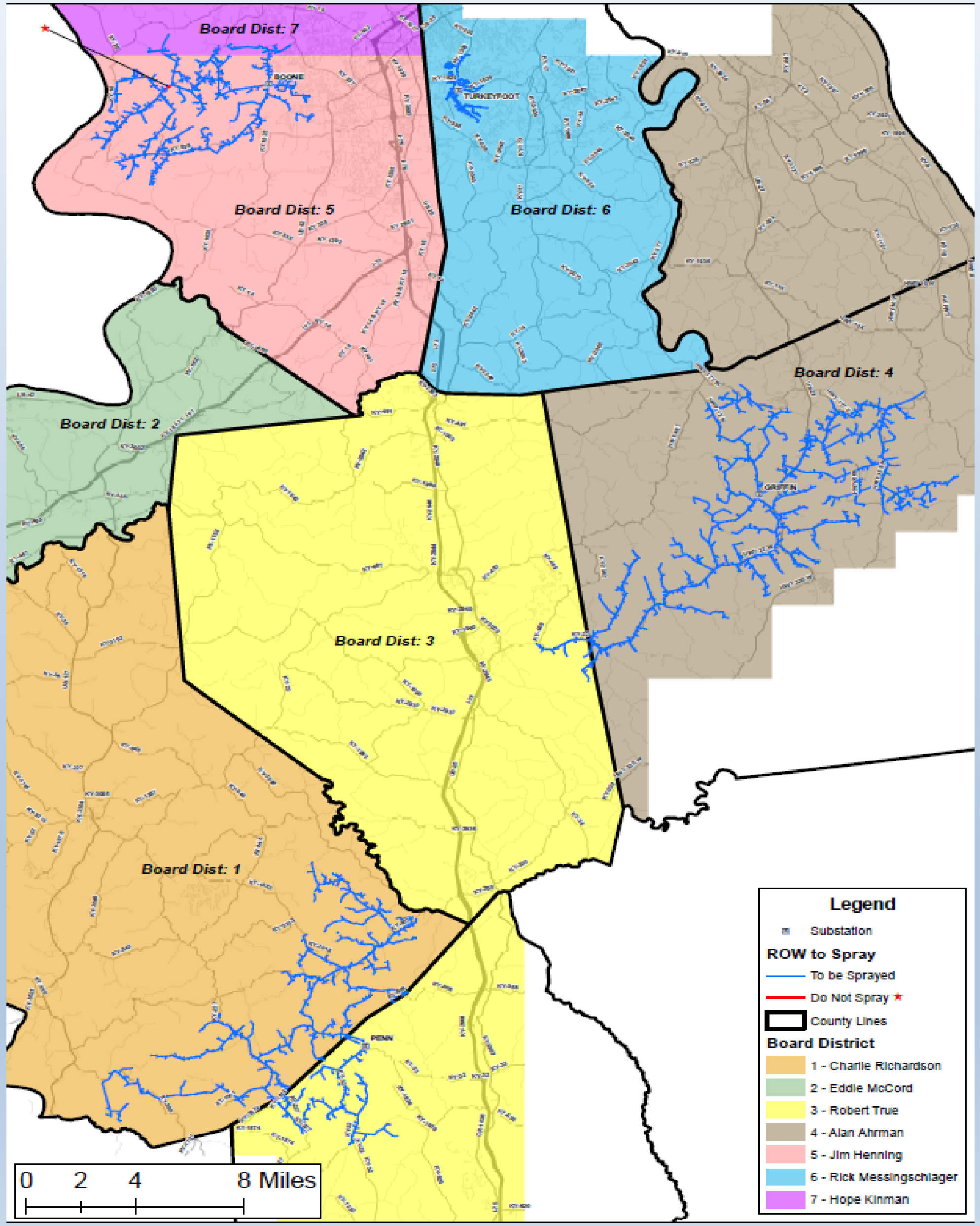
Touchstone Energy®
The power of human connections

OWEN Electric

Operations Board Report

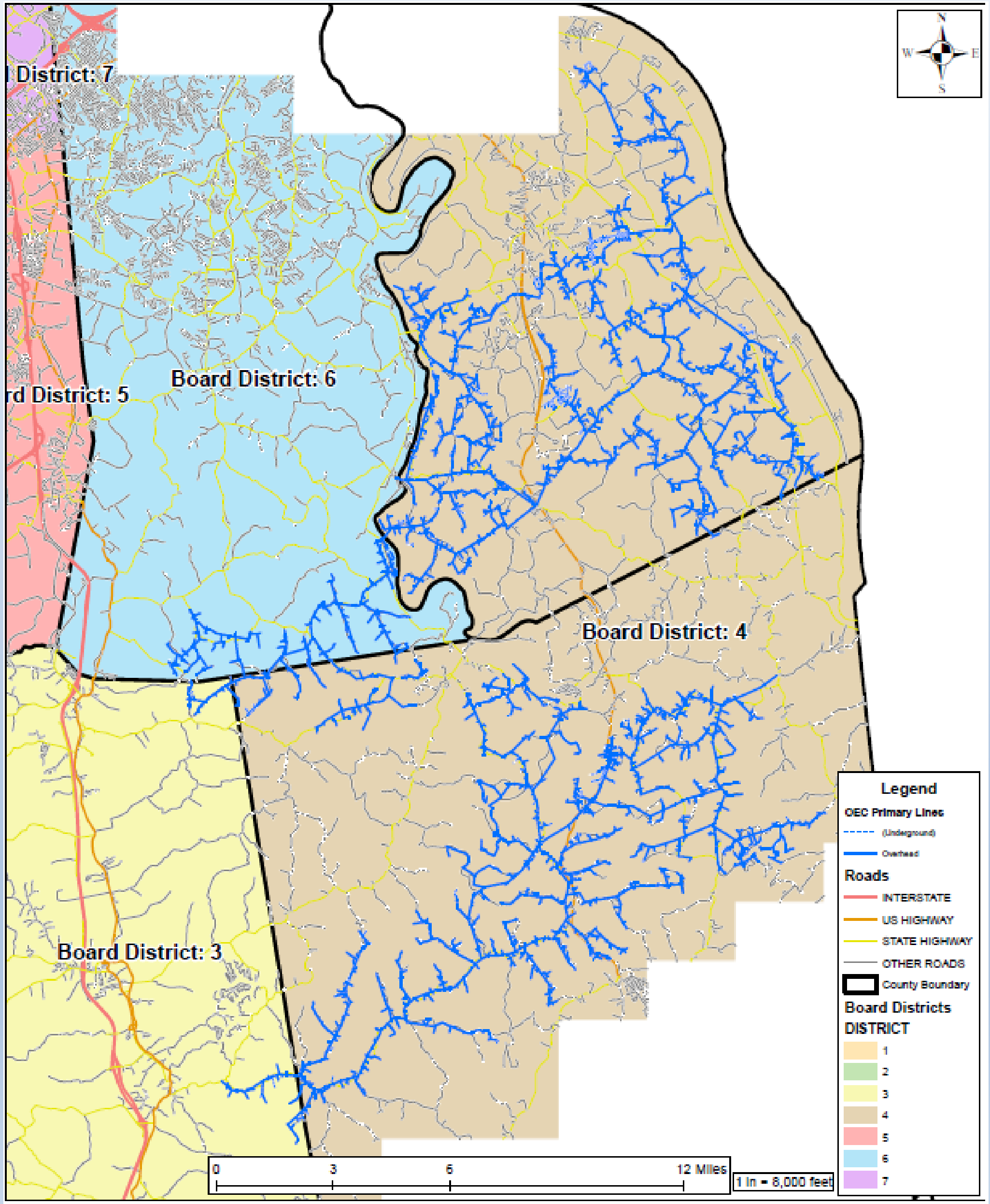
September 2025

ROW – Spray



- APEX ROW
- Spray program – 2 years after trim.
  - Trimmed in 2023
- Spraying began Aug. 19th and completed Sept 12th
  - 557 miles sprayed

Pole Treatment



- Power Pole Maintenance Co.
- Total Poles to test/treat -9744
  - Griffin Circuits 1,3,4,5,6
    - 4090 poles
  - Grantslick Circuits 7,9,10
    - 5654 poles
- Began Sept. 9th
- 10 year cycle

OWEN Electric

Procurement Update

- Materials Update – Lead Times
  - Lead times for common materials are within a week
  - Underground and special order items are still out as much as 20 weeks
- Transformers
  - UUS has a good supply of small transformers.
    - 75kVa and up, along with 3ph – lead times down to 23 weeks
- Inventory
  - Full inventory completed August 26th
    - $2,228,549.05 in Inventory
    - $2,660.41 adjustment - .12%

Ky Adopts 2023 NEC Code

230.70 Means of Disconnect

Means shall be provided to disconnect all ungrounded conductors in a building or structure from the supply of electricity. The location, installation, and environmental conditions shall be addressed to

590.4(A) Temporary Power and Lighting

If installing a temporary service, it shall be in accordance with Parts I through VIII of Article 230 as applicable.

Great Job Brian!!!
Glad you and your team are on top of things!

John Toebben - HBA

- Effective January 1, 2025
- Major Change to Article 230: Services
  - Specifically Art. 230.70
  - Art. 590.4(A) requires our Temporary Units to be installed in accordance with Art. 230.
- Met with Steve Helmer from Electric Inspection Agency
  - He accepted my idea of how to bring OEC units up to code

    $150 up front fee with a $35 per month rental plus usage


Technology Report
September 2025

Engineering

Andrew Long

OWEN Electric

Engineering Update
Reliability Indices

2025 Reliability KPIs

	Q1	Q2	Q3	Q4	YTD
SAIDI	11.360	31.410	22.480		65.400
SAIFI	0.140	0.280	0.170		0.590
MED	0	2	1		3

Q3 KPI's		
	SAIDI	SAIFI
THRESHOLD	<24.496	<0.322
TARGET	<23.534	<0.238
STRETCH	<19.791	<.0223

-On historical pace to miss KPI in SAIDI and Threshold for SAIFI for Q3.
-One outage caused half the SAIDI for the month, without which we would be on pace for Stretch in SAIDI and SAIFI.

Large Tree outside of right of way fell in cross-country section breaking multiple poles and causing a 10hr outage.

Owen Electric Joint-Use Update

OWEN ENGINEERING GROUP

Broadband Equity, Access and Deployment Program (BEAD)

- KY has been allocated $1.1 billion for expanding High Speed Internet for serving unserved and underserved Kentuckians.

-Underserved is any home with less than 100Mbps download and 20Mbps upload speeds

- 5 Year plan to complete the development

To follow the latest updates: [KYBEADA Funding Opportunity Details - Broadband Grants Management Portal]

Commonwealth of Kentucky. (2025, July 9). *Ky Bead: 2025 application*. KYBEADA Funding Opportunity Details - Broadband Grants Management Portal. https://ky-broadbanddev.powerappsportals.us/KYBEADPBEAD/KYBEADA/

EKPC Report

Report Presented By:

Alan Ahrman

Report Presented By:

Rick Messingschlager

Attorney’s Report Presented By: Jake Thompson

Information Agenda

2025/2026 Board Meetings & Training

October 10, 2025-Wage, Audit & Personnel Committee, HQ-Owenton, KY
October 21-23, 2025-NRECA Regional Meeting, Biloxi, Mississippi
October 30, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY
November 12, 2025-Bid, Budget & Planning Committee, HQ-Owenton, KY
November 20, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY
December 18, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY
January 25-28, 2026-NRECA Directors Conference, Palm Springs, CA
March 6-11, 2026-Power Xchange, Nashville, TN
April 26-29, 2026-NRECA Legislative Conference, Washington, DC
June 26-30, 2026-Summer School for Directors, Louisville, KY
October 14-16, 2026-NRECA Regional Meeting, Orlando, FL
December 11-15, 2026-Winter School for Directors, Nashville, TN

Information Agenda

- Conference Reports
  - As needed
- Old Business
- New Business
- Executive Session (Appraisal Review)
- Miscellaneous
- Adjourn
  - Motion ____________________________
  - Second____________________________