

**OWEN ELECTRIC COOPERATIVE
REGULAR BOARD MEETING
December 18, 2025**

PRESENT The regular meeting of the Board of Directors of Owen Electric Cooperative, Inc., was held at the Headquarters Building in Owenton, Kentucky, on December 18, 2025. Directors Bob True and Eddie McCord were absent. All other directors were present. Also present were: Mike Cobb, Erin Rehkamp, Mike Stafford, Brian Jones, Jim Petreshock, Andrew Long, Christel Buffin, Whitney Duvall, Attorney Jake A. Thompson, and guests John Grant, Bob Hood, Masen Chandler and KEC representatives.

**CALL TO ORDER,
PLEDGE OF ALLEGIANCE
AND INVOCATION**

The meeting was called to order, and the Pledge of Allegiance and invocation were given by Jim Henning and Rick Messingschlager, respectively.

ADOPTION OF

AGENDA Upon a motion by Charlie Richardson, second by Jim Henning, the Board voted unanimously to adopt the December 18, 2025, Board Meeting Agenda.

MINUTES

APPROVED Upon a motion by Rick Messingschlager, second by Hope Kinman, the November 20, 2025, Regular Board Meeting Minutes were approved.

**SAFETY
MOMENT**

Brian Jones gave the safety moment on fire safety and the importance of smoke alarms and smoke alarm maintenance.

WASHINGTON YOUTH

TOUR The Board received a presentation from Masen Chandler and Whitney Duvall regarding the Cooperative Frankfort Youth Tour, the Cooperative Washington Youth Tour and the Co-op Champions Program.

MEMBER

CONCERNS The Board reviewed and discussed member compliments and concerns.

NEW MEMBERS

**ACCEPTED/
TERMINATED**

ACCOUNTS The Directors then reviewed and accepted the listing of 339 New Members and 225 Terminated Accounts.

REVIEW OF LISTING OF

TERMINATED ACCOUNTS

The Directors then reviewed and accepted as information a listing of the terminated accounts for the month.

**REVIEW OF PRESIDENT'S, CONSULTANT'S AND DIRECTORS'
EXPENSES**

The Directors then reviewed and accepted as information a listing of November expenses

incurred by the President, Consultant and Directors.

UNCOLLECTIBLE WRITE-OFFS AND CAPITAL CREDIT PAYMENT

The Board reviewed 81 member write-offs of \$14,665.59.

The Board reviewed payment of \$22,312.34 in Capital Credits.

Upon a motion by Charlie Richardson, second by Rick Messingschlager, the Board voted unanimously to approve the Uncollectible Write-Offs, Capital Credit Payments and Consent Agenda Items.

PRESIDENT/ CEO REPORT

Mike Cobb presented the CEO Report for the month of December, 2025, in accordance with the summary attached hereto and made a part of these minutes.

Mike reviewed with the Board the following:

Interest rate paid on member's security deposits as prescribed by the KY PSC at 3.64% for the 2026 calendar year, which represents a 55 basis point decrease from 2025.

Mike discussed the recent cold temperatures in December and notice of possible conservation measures issued by PJM and EKPC.

Mike discussed various organizations' efforts to impose legal restriction on utility disconnections in cold weather and a government shutdown. He also discussed OEC's internal policy regarding not disconnecting during cold temperatures.

December 2025 capital credit refunds were paid to members.

Mike updated the Board on sale of Butler office property; strategic plan draft update; the retired employees' Christmas luncheon; the RUS depreciation rate change; and OEC's "employee day".

CORPORATE SERVICES AND ACCOUNTING

Erin Rehkamp presented the Corporate Services and Accounting report in accordance with the summary attached hereto and made part of these minutes. Erin reported \$5,179,453.70 net margins through November 2025 and net margins for the month of \$687,853.27. Erin reported the Coop had gone 577 days as of December 18th without a lost time injury. Erin reported the cost of power in November 2025 was \$.80 cents of every dollar of revenue. She also reported TIER levels of 2.57 and OTIER of 2.20. Erin reported the Coop currently has 119 full-time employees.

MEMBER

SERVICES Mike Stafford presented the Member Services report for the month in accordance with the summary attached hereto and made part of these minutes. Mike reported accounts billed for the month of November 2025 of 68,356 compared to 67,198 for the same period last year. Mike discussed EKPC's rate settlement proposal with the Board.

On motion by Charlie Richardson, second by Rick Messingschlager, the Board unanimously voted to match members' Wintercare contributions dollar for dollar as done in previous years.

OPERATIONS

Brian Jones presented the Operations report for the month in accordance with the summary attached hereto and made part of these minutes.

TECHNOLOGY

Jim Petreshock presented the Technology report for the month in accordance with the summary attached hereto and made part of these minutes.

ENGINEERING

Andrew Long presented the Engineering report for the month in accordance with the summary attached hereto and made part of these minutes, including SAIDI and SAIFI goals, territory changes, joint use tariffs and PSC case.

EKPC REPORT

Alan Ahrman gave the December 2025 EKPC Board meeting report in accordance with the summary and minutes of said meeting prepared by EKPC staff. The actual summary and minutes cannot be attached to these minutes because of the terms of a Confidentiality and Non-Disclosure Agreement EKPC has required the coop's director representative and CEO to sign before being allowed to attend said meetings.

KEC REPORT

Rick Messingschlager presented the November and December 2025 Kentucky Electric Cooperative's Board Meeting reports in accordance with the minutes and summary of said meeting prepared by KEC staff. The actual minutes and summary of the meeting cannot be attached to these minutes at the request of KEC.

ATTY. REP. Jake A. Thompson reported there was no new litigation for the month.

TRAINING/MEETINGS

OEC Regular Board Meeting – January 16, 2026

NRECA Directors Conference – January 25-28, 2026

KEC Legislative Reception – February 24, 2026

OEC Regular Board Meeting – February 26, 2026

Power Xchange – March 6-11, 2026

OEC Regular Board Meeting –March 26, 2026
NRECA Legislative Conference – April 26-29, 2026
OEC Regular Board Meeting – April 30, 2026
OEC Regular Board Meeting – May 26, 2026
OEC Annual Business Meeting- June 12, 2026
OEC Regular Board Meeting – June 25, 2026
Summer School for Directors – June 26-30, 2026
OEC Regular Board Meeting – July 30, 2026
OEC Regular Board Meeting – August 27, 2026
OEC Regular Board Meeting – September 24, 2026
NRECA Regional Meeting - October 14-16, 2026
OEC Regular Board Meeting – October 29, 2026
OEC Regular Board Meeting – November 19, 2026
Winter School for Directors – December 11-15, 2026
OEC Regular Board Meeting – December 17, 2026


**CONFERENCE
REPORTS** None.

OLD BUSINESS
None.

NEW BUSINESS
None.

**EXECUTIVE
SESSION** None.

ADJOURN Upon a motion by Hope Kinman, second by Charlie Richardson, the Board voted unanimously to adjourn the meeting.


Chairman


Secretary



A Touchstone Energy Cooperative 

Regular Board Meeting

December 18, 2025



Agenda

- Directors Present/Absent
- Call to Order/Pledge of Allegiance/Invocation

Agenda & Minutes

- Adoption of Agenda (Tab 3)
- Approval of Minutes of
Previous Meeting (Tab 4)



Safety Moment

Brian Jones



FRANKFORT YOUTH TOUR

Thursday, March 13

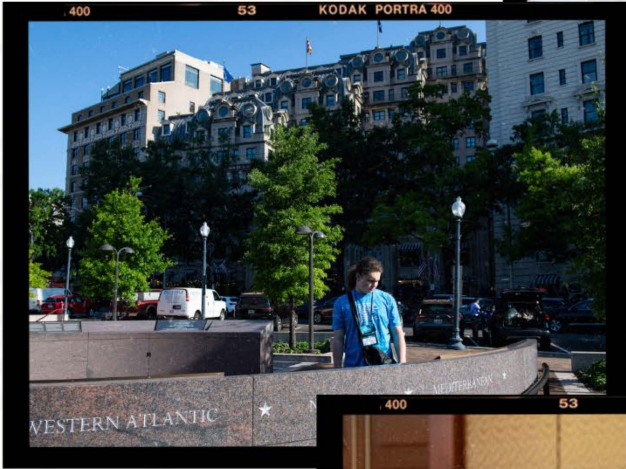
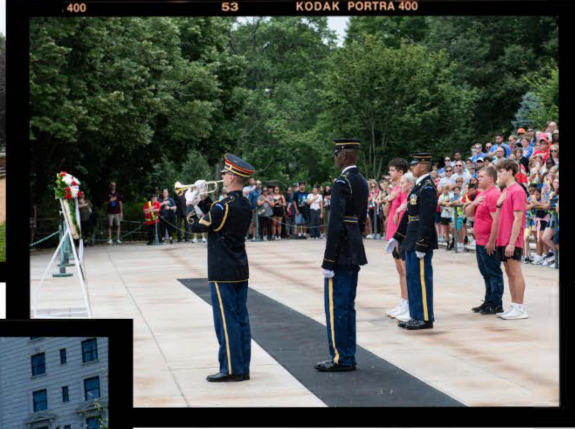
Agenda

Governor's Welcome, Rotunda
Capitol Tour
Co-ops at the Capitol Luncheon

Speakers

Youth Tour Alumni/18th District Representative Samera Heavrin
Co-ops Vote launch with Secretary of State Michael Adams





WASHINGTON YOUTH TOUR

June 16-21

Highlights

Monticello - Arlington National Cemetery - Tomb of the Unknown Soldier - US Marine Memorial - 9/11 Memorial - White House Tour - Congressional Visits - Cruise on the Potomac - National Museum of American History - Holocaust Museum



CO-OP CHAMPIONS PROGRAM

Youth Leadership in Action

Program Goals

- Promote Leadership and Civic Engagement
- Enhance Knowledge of Cooperatives
- Strengthen Community Connections
- Encourage Youth Participation in Democracy

Program Requirements

- Youth Tour Participation
- Community Event Involvement
- Organize and Lead a Voter Registration Drive
- Youth Tour Promotion
- Social Media Engagement
- 250-Word Essay Reflecting on Washington Youth Tour



Review/Discuss Member Compliments and/or Concerns



To All a Good Night!

MERRY CHRISTMAS &
HAPPY NEW YEARS TO
you ALL! THANK you
FOR your SERVICE

With all the anticipation and excitement,

all is calm and all is bright!

PEACE & LOVE TO you
ALL.

Wishing you every Christmas delight!

Vicky, GARY,
Shadow, SKYE, SUNNY &
Maggie



Caddell
(2025)

Review Agenda

- Review New Members: 339
(Listing on Board Table & in Board Paq)
- Review Listing of Terminated Accounts:
225 Members at \$25,588.26
(Listing on Board Table & in Board Paq)

Review Agenda

Review of President's, Directors' and Consultant Expenses

Consent Agenda Items

- Approve Uncollectible Member Write-offs:

81 Members at \$14,665.59

(Listing on Board Table and in Board Paq)

- Approve Payment of Capital Credits: \$22,312.34

(Tab 11)

- Approval of Consent Agenda Items

– Motion _____

– Second _____



President/CEO Report December 18, 2025 Board Meeting

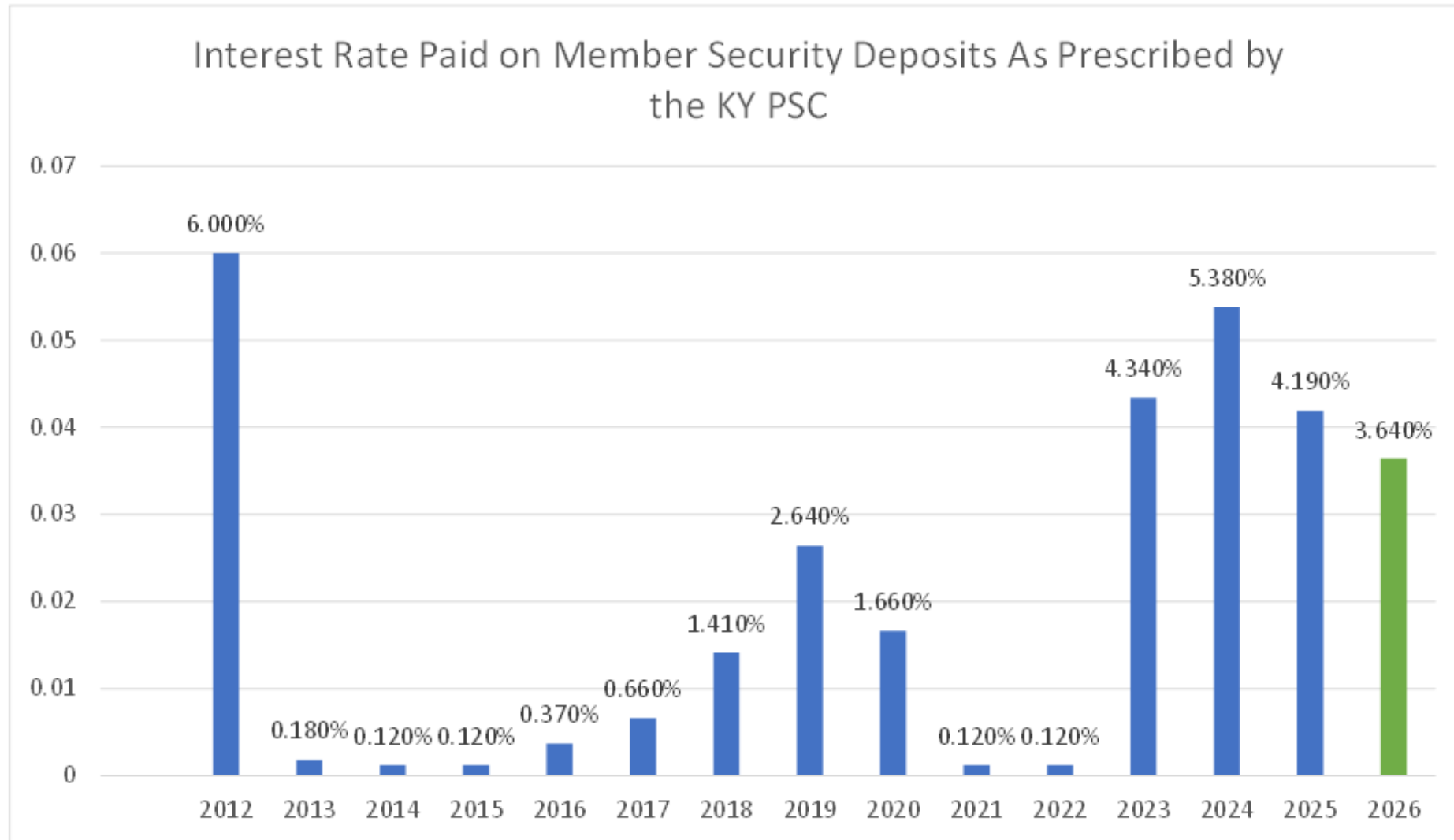
The Public Service Commission has calculated an interest rate of 3.64% to be paid on customer deposits for the 2026 calendar year.

In accordance with revisions made to KRS 278.460 in the 2012 session of the Kentucky General Assembly, the Public Service Commission has calculated the annual interest rate to be paid on customer deposits for the upcoming year.

The statute requires the Commission to calculate the interest rate to be paid on an annual basis by averaging the one (1) year constant maturity treasury rate from September, October, and November of each year.

The Commission determines the rate and posts it to the website <https://psc.ky.gov> no later than December 15 of each year.

Using data from September, October, and November of 2025, the Commission has calculated an interest rate of 3.64% to be paid on customer deposits for the 2026 calendar year.





Interest Rate Owen will pay on all Member Security Deposits for 2026 will be **3.64%** (This marks a **decrease** from the 2025 rate of **4.19%**)

The Public Service Commission has calculated an interest rate of 3.64% to be paid on customer deposits for the 2026 calendar year.

- Owen holds approximately \$2,050,000 in security deposits
 - Incurs @ \$80,000 in interest expense annually
 - Accrued interest is credited to member accounts each December (per PSC)
- The 2026 rate marks a 55 basis point decrease from the 2025 rate o
- Estimated Savings in interest expense during 2026 on member security deposits = \$11,000 - \$12,000



Notice of Possible Conservation Measures Issued for Sunday Dec.14 & Monday Dec.15



Nick Comer <nick.comer@ekpc.coop>

Big Sandy: Jeffrey Prater; Big Sandy: Natasha Wiley; Blue Grass: Chris Brewer; Blue Grass: Mike Williams; Bluegrass: Denise Myers; Clark: Brian Frasure; Clark: Brooke Stewart; Clark: Charlie Pasley; + 96

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****Respond to confirm receipt** Possible voluntary conservation measures**



LEVEL1-SOCIAL_COLD-Be_prepared-Facebook-1200x1200.jpg
440 KB

Action Items

+ Get more ad

***** Exercise caution. This is an EXTERNAL email. DO NOT open attachments or click links from unknown senders or unexpected email! *****

**** Please respond to this email to confirm you have received this information. ****

This is an informational advisory from East Kentucky Power Cooperative. At this time, no action other than responding to this email is required of you or your co-op.

PJM Interconnection has advised EKPC that higher-than-usual demand for electricity is expected **Sunday, Dec. 14 and Monday, Dec. 15**, because of colder-than-normal temperatures. While PJM expects to have enough electricity to meet the heavy demand for power, it might need to issue a public appeal for voluntary conservation.

PJM will continue to monitor conditions. If conditions change, PJM might make public statement about supply conditions and request voluntary conservation measures. If that occurs, EKPC will notify you and provide further information, including sample materials for you to use as a basis to communicate with your members and local media.

At this time, we request that you review EKPC's emergency curtailment procedures in order to be prepared if it becomes necessary to publicly request conservation measures. Attached to this email is a social media image and below is accompanying text you may use at your discretion for social media posts to raise awareness among members to be prepared in case service is interrupted due to extreme weather.

Please be aware, if PJM requests systemwide voluntary conservation measures, EKPC will contact regional/statewide media, including TV stations, radio stations and newspapers in Ashland, Bowling Green, Cincinnati/Northern Kentucky, Lexington and Louisville.

If you have any question or concerns, please respond to this message or contact me at (859) 333-8735.

SOCIAL MEDIA

Attached to this email are images and below is accompanying text you may use at your discretion for social media posts to raise awareness among members to be prepared in case service is interrupted due to extreme weather. Here is suggested text for social media posts:

Storms and even extreme cold or heat can lead to extended power outages. Are you prepared? Find out: tinyurl.com/4w6u8mva

TEXT/DM

If you have the ability to direct message (DM) or text your members, here's a suggested message to consider sending:

Cold weather predicted. Are you prepared if power goes out? Tips: tinyurl.com/4w6u8mva

In the News:



Uncertain future for Glendale battery plants

What started five years ago as the biggest economic development announcement in Kentucky history sustained its latest setback on Thursday, as [Ford and SK On dissolved](#) their \$11 billion BlueOval SK battery partnership in Hardin County.

Without an EV mandate from the federal government, market forces do not justify EV battery production at the scale originally envisioned, [leaving one of the twin battery plants mothballed](#) and the other running far below capacity.

The partnership's dissolution comes only months after Ford announced a \$2 billion investment at Louisville Assembly Plant to build a new midsize electric truck beginning in 2027. That vehicle, however, will use batteries produced at Ford's BlueOval Battery Park Michigan facility, not from Glendale.

- SK On assumes Tennessee facility ownership
- Kentucky incentives tied to 5,000 jobs now in doubt

In the News:

Beshear stands between your overdue LG&E bill and the cold | Opinion

Kentucky has no statewide protection against utility disconnections during extreme weather. Utilities say they don't disconnect during extreme weather, but data shows they do.

Tony Curtis Opinion Contributor

Dec. 3, 2025, 5:05 a.m. ET

In early November, the Metropolitan Housing Coalition, along with more than 45 organizations across the commonwealth, [submitted a letter](#) to Gov. Beshear asking for a moratorium on utility disconnections during the government shutdown. The shutdown is over, but LIHEAP (Low Income Home Energy Assistance Program) funds that help many Kentuckians keep warm in the winter remain in danger.



December 2025 Capital Credit Refund Announcement

Co-op to Return
Unprecedented
\$3 Million in Capital
Credits to Members



Owen Electric's Board of Directors pictured left to right. Front Row: Charlie Richardson, District 1; Alan Ahrman, District 4; Eddie McCord, District 2. Second Row: Jim Henning, District 5; Rick Messingschlager, District 6; Robert True, District 3; and Hope Kinman, District 7.

Dear Valued Member,

As we enter the holiday season, it's natural to pause and reflect on what matters most. For me, that includes a deep appreciation for the people who make Owen Electric what it is—not just our dedicated employees, but also our members and your elected board representatives. Your partnership and trust allow us to keep building a stronger, more reliable cooperative year after year.

This year, I'm especially pleased to share some exciting news: Owen Electric's Board has authorized a **record \$3 million refund of capital credits to our members**. This is the largest general refund in our cooperative's history and a direct reflection of sound financial management and member support.

The 2025 refund includes portions of our 1994, 1995, and 2024 net margins—proof that the cooperative model works across generations. As with past general refunds, this “hybrid” payout method utilized by Owen Electric ensures that both past and present members benefit from the refund.

With this year's refund, Owen Electric has returned more than \$43 million to members since 1990. These dollars don't leave our communities—they circulate locally, supporting businesses, families, and the places we call home. That's the true power of a cooperative: success shared by the very people who make it possible.

As we look ahead, our mission remains simple—delivering safe, reliable, and affordable electricity while investing in the future of our communities. Thank you for being an essential part of Owen Electric's continued success.

From all of us at Owen Electric, may your holidays be filled with peace, joy, and gratitude. Merry Christmas and Happy New Year!

Sincerely,

Michael L. Cobb
President & CEO



2025 Capital Credit General Refund

Operating Margins Refunded	\$	2,806,538.05
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1994 100%
1995 100%
2024 22.46%

Non-Operating Margins Refunded

KAEC & UUS 2023 25.15%	\$	91,950.07
Meridian 1994-1998 100%, 1999 72.72%	\$	12,719.66
NRTC 2013 8.61%	\$	86,861.37

Gross Amount Refunded	\$	2,998,069.15
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Retiree Christmas Luncheon



A stylized graphic element consisting of several parallel, curved lines in shades of blue and white, resembling a swoosh or a stylized 'O', positioned behind the company name.

OWEN *Electric*

CORPORATE SERVICES

Board Report

December 2025

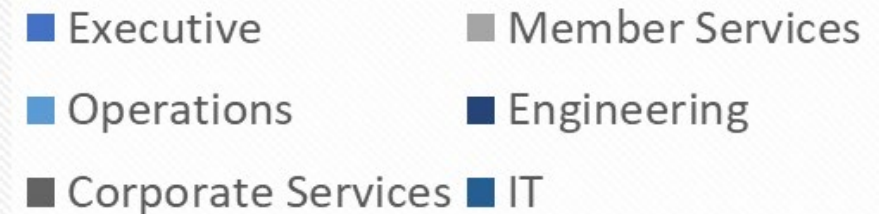
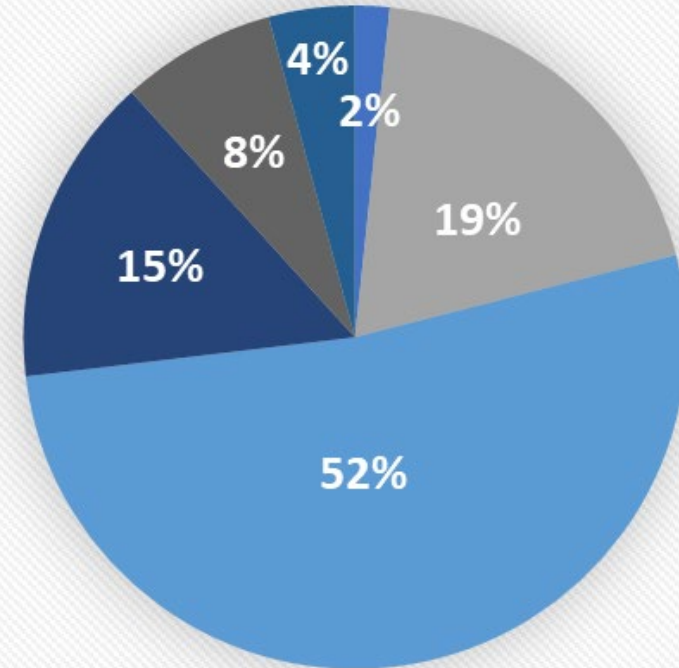


SAFETY & HUMAN RESOURCES

Staffing Update

- Open Positions:
 - Member Service Representatives (Call Center)- External
- Upcoming Retirement
 - Member Service Representative (Butler)- Beth Glenn

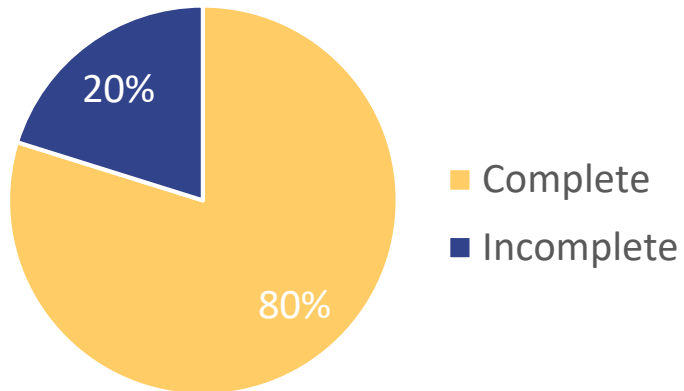
Employee Count: 119



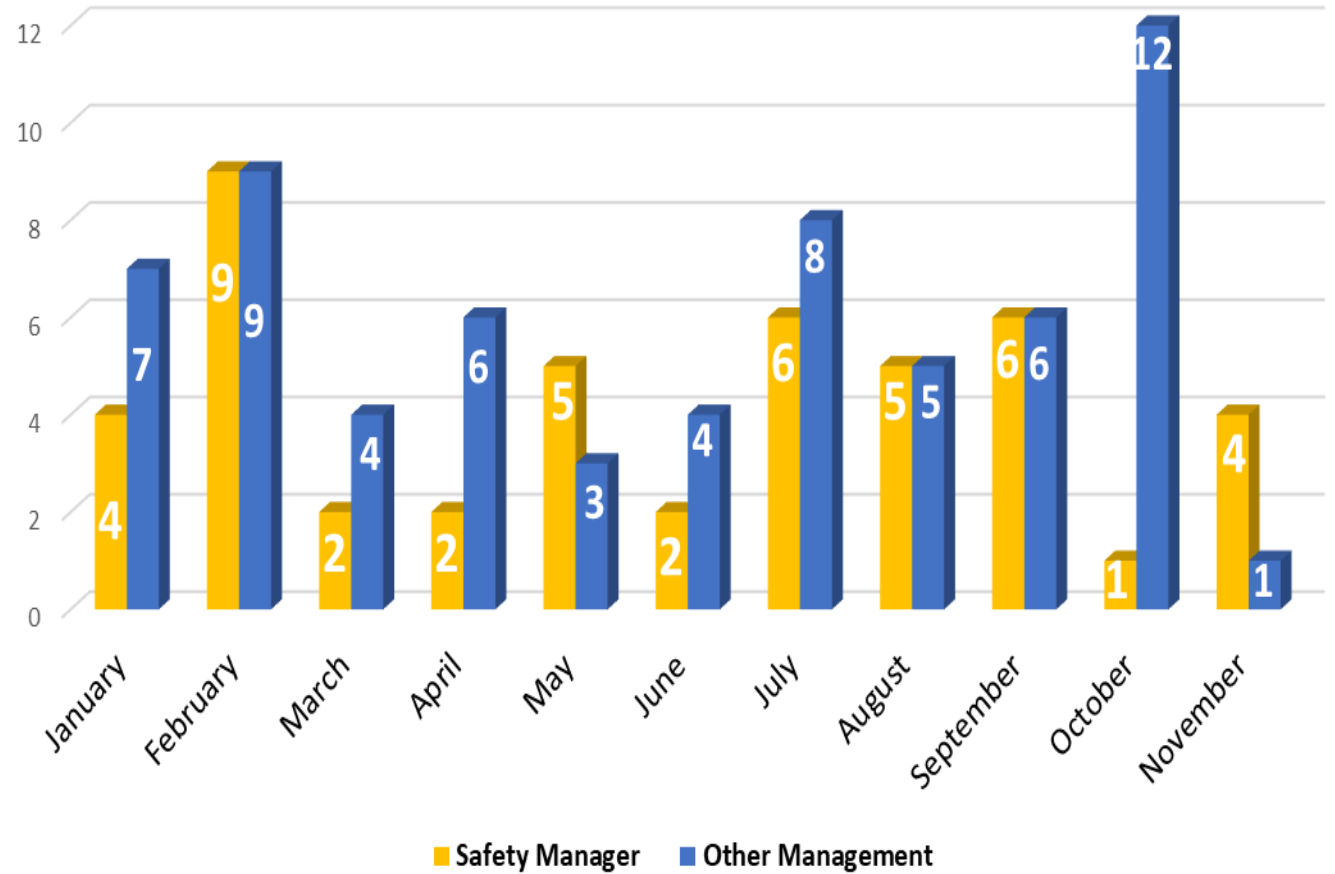
577

Days Without Lost Time Injury

Annual Employee Safety Suggestions



Crew Visits by Month





ACCOUNTING

YTD Revenue

\$229,361,582

4% INCREASE  \$7,865,265
Compared to Jan-November 2024

YTD Other Expenses

\$37,353,816

5% INCREASE  \$1,944,996
Compared to Jan-November 2024

YTD Power Cost

\$188,026,906

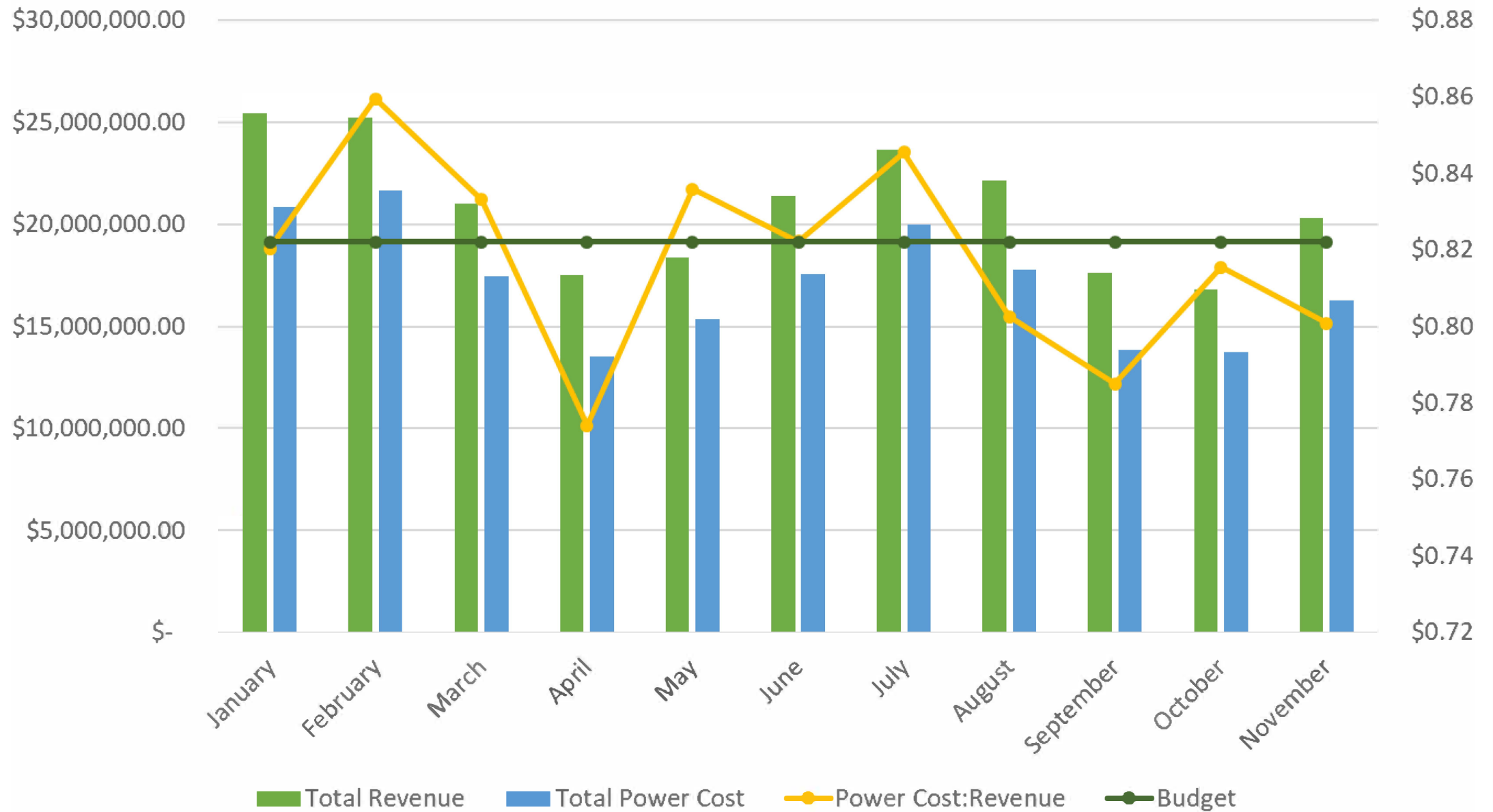
3% INCREASE  \$5,972,403
Compared to Jan-November 2024

YTD Margins

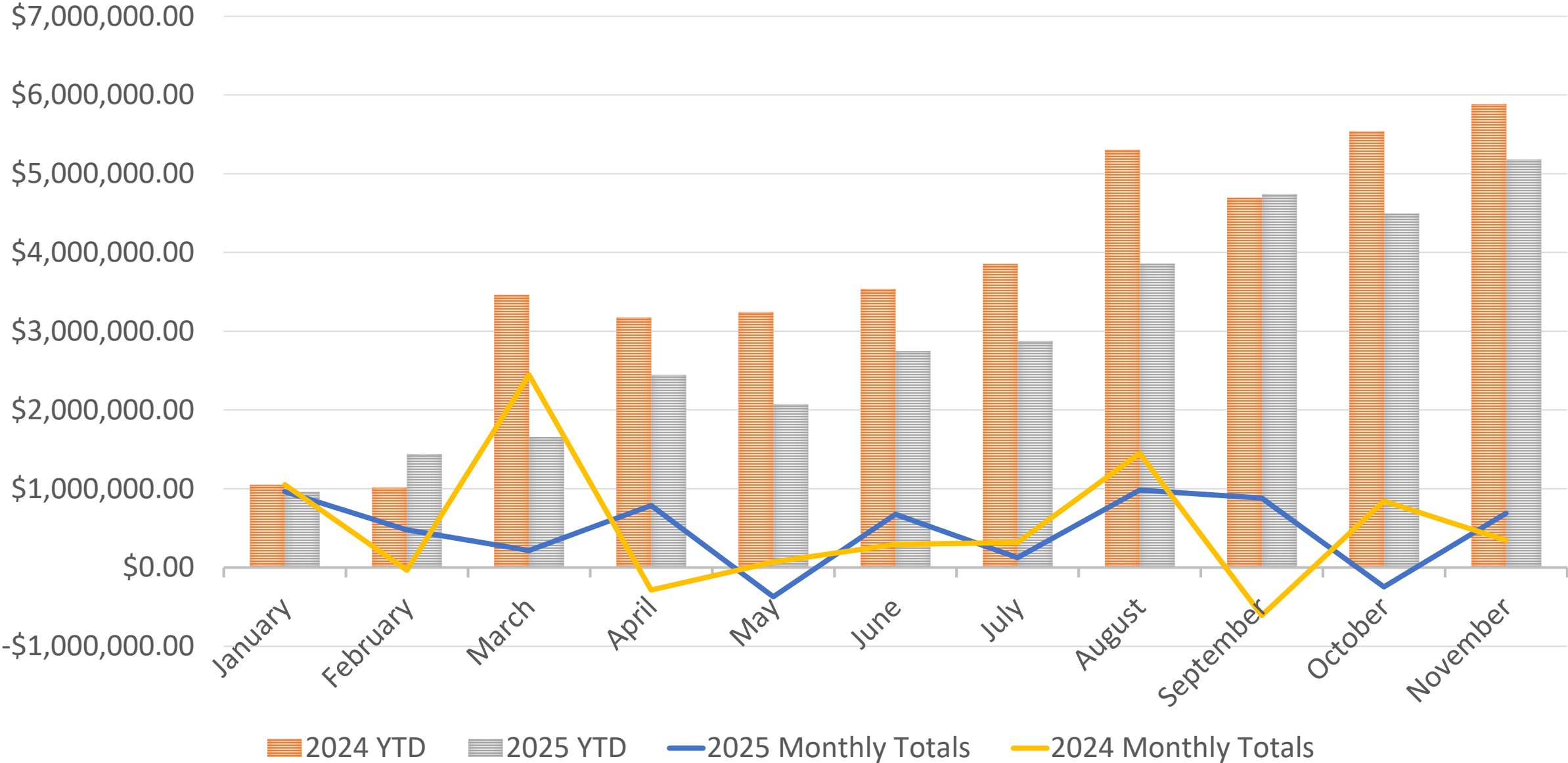
\$5,179,454

-12% DECREASE  -\$704,368
Compared to Jan-November 2024

Power Cost: Revenue



NET MARGINS



Ratio Analysis	2025 YTD	Benchmark
TIER	2.57	1.25
OTIER	2.20	1.10
Distribution Equity	36.02%	20%-35%
Equity Ratio	56.46%	>27%
Current Ratio	1.71	>1.0
Days of Cash on Hand	104	100

Temporary Investments-Board Policy 318			Nov-25		
Note Number	Principal Amount	Interest Rate	Maturity Date	Term in Days	Interest Earnings
Select Note	\$2,000,000.00	4.05%	12/12/2025	91	\$20,194.52
Select Note	\$5,000,000.00	4.30%	2/9/2026	270	\$159,041.10
Select Note	\$3,000,000.00	4.27%	3/2/2026	227	\$79,667.67
Select Note	\$2,000,000.00	4.20%	6/9/2026	270	\$62,136.99
Total Principal \$12,000,000.00				Total at Maturity \$321,040.28	
CFC Commercial Paper				Various 3.39%-3.48%	
				\$22,017.95	

MEMBER SERVICES REPORT

12/18/25

OWEN *Electric*

A Touchstone Energy Cooperative 





November 2025 Statistics

Member Account Activity	Current Month 2025	Last Month 2025	Same Period Last Year 2024
Bank Deposits	\$11,199,917.44	\$13,611,341.99	\$12,399,747.58
Accounts Billed	68,356	68,468	67,198
Total Billing (Excluding Taxes)	\$11,169,673.36	\$11,323,540.40	\$11,631,451.24
Delinquent Notices Mailed	7,344	9,613	7,065
Total Delinquent Amount	\$1,047,912.69	\$1,730,820.53	\$1,085,548.30
Total Penalty Amount	\$50,968.48	\$86,303.43	\$53,419.47
Number of Arrangements	1,004	1,343	1,084
Total Amount of Arrangements	\$178,851.46	\$275,939.05	\$207,929.30
Return Check Amount	\$17,432.35	\$28,547.66	\$19,958.25
Number of Return Checks	110	145	99
Office Pymts (Walk-in & Drive-thru)	1,632	2,791	2,543
Cutoff Tickets	1,268	1,333	1,339
Actual Cutoffs	203	332	455
New Accounts Set Up	467	724	560
Service Orders	1,811	2,887	2,317
Calls Answered by Member Services Reps	7,949	8,491	6,994
Telelink Calls	21,401	25,889	23,252
Member Services Collection Program	\$3,570.41	\$2,478.81	\$1,603.16
Total Collections by Member Services	\$1,130,085.67		



November Power Bill Statistics

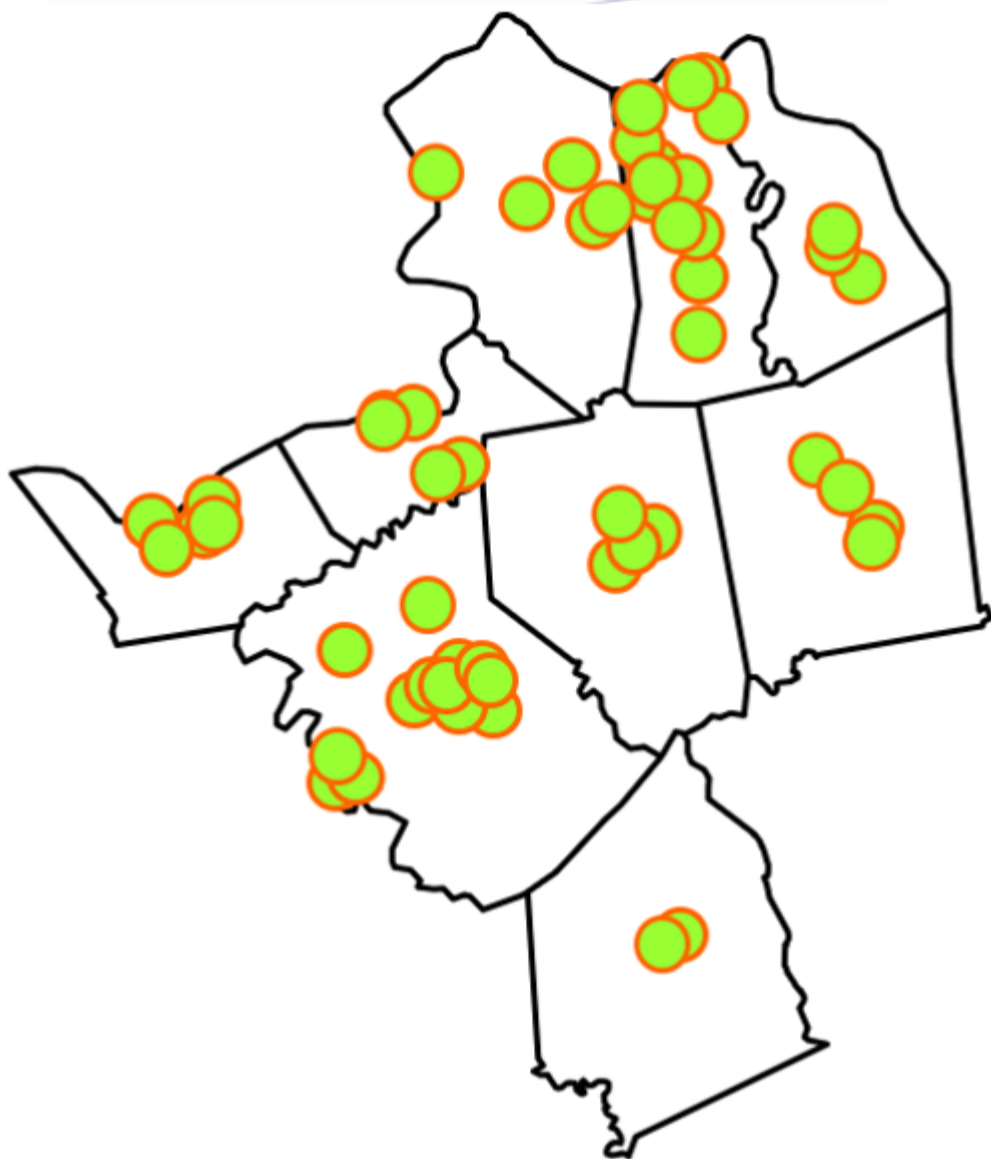
*		NOVEMBER '25	OCTOBER '25	NOVEMBER '24
	OWEN'S COINCIDENT PEAK (kW)	224,771	207,195	214,003
	~ PERCENTAGE OF EKPC'S TOTAL LOAD	9.70%	11.81%	9.71%
	ENERGY (kWh MEASURED @ SUBS)	111,131,373	99,242,333	102,188,071
	AVERAGE TEMPERATURE (MEASURED @ CVG)	44.1°	58.0°	49.6°
	B RATE TOTALS (kW) & PERCENTAGE OF TOTAL LOAD	30,946	27,275	24,252
		13.77%	13.16%	11.33%

*does not include Nucor

WINTERCARE CONTRIBUTIONS		
	MEMBERS	CO-OP MATCH
JANUARY	\$591.33	\$591.33
FEBRUARY	\$598.20	\$598.20
MARCH	\$653.83	\$653.83
APRIL	\$385.62	\$385.62
MAY	\$332.40	\$332.40
JUNE	\$339.31	\$339.31
JULY	\$362.56	\$362.56
AUGUST	\$501.41	\$501.41
SEPTEMBER	\$336.73	\$336.73
OCTOBER	\$545.75	\$545.75
NOVEMBER	\$410.72	\$352.86
DECEMBER	TBD	TBD
2025 YTD TOTAL:		\$10,057.86

AVERAGE MONTHLY MEMBER
CONTRIBUTION:

\$459.81



2025 Sponsorships & Engagements

- Non-profit donations
- Community vibrancy sponsorships
- Chamber of Commerce events
- School programs
- Safety demonstrations
- Economic development activities
- Leadership programs
- Speaking/presentation engagements
- Representation at state & national events
- Downtown revival events
- Youth development programs
- Educational opportunities (solar, electric vehicles, etc.)
- Career days
- Volunteer opportunities



Community Engagement

Leadership Northern Kentucky

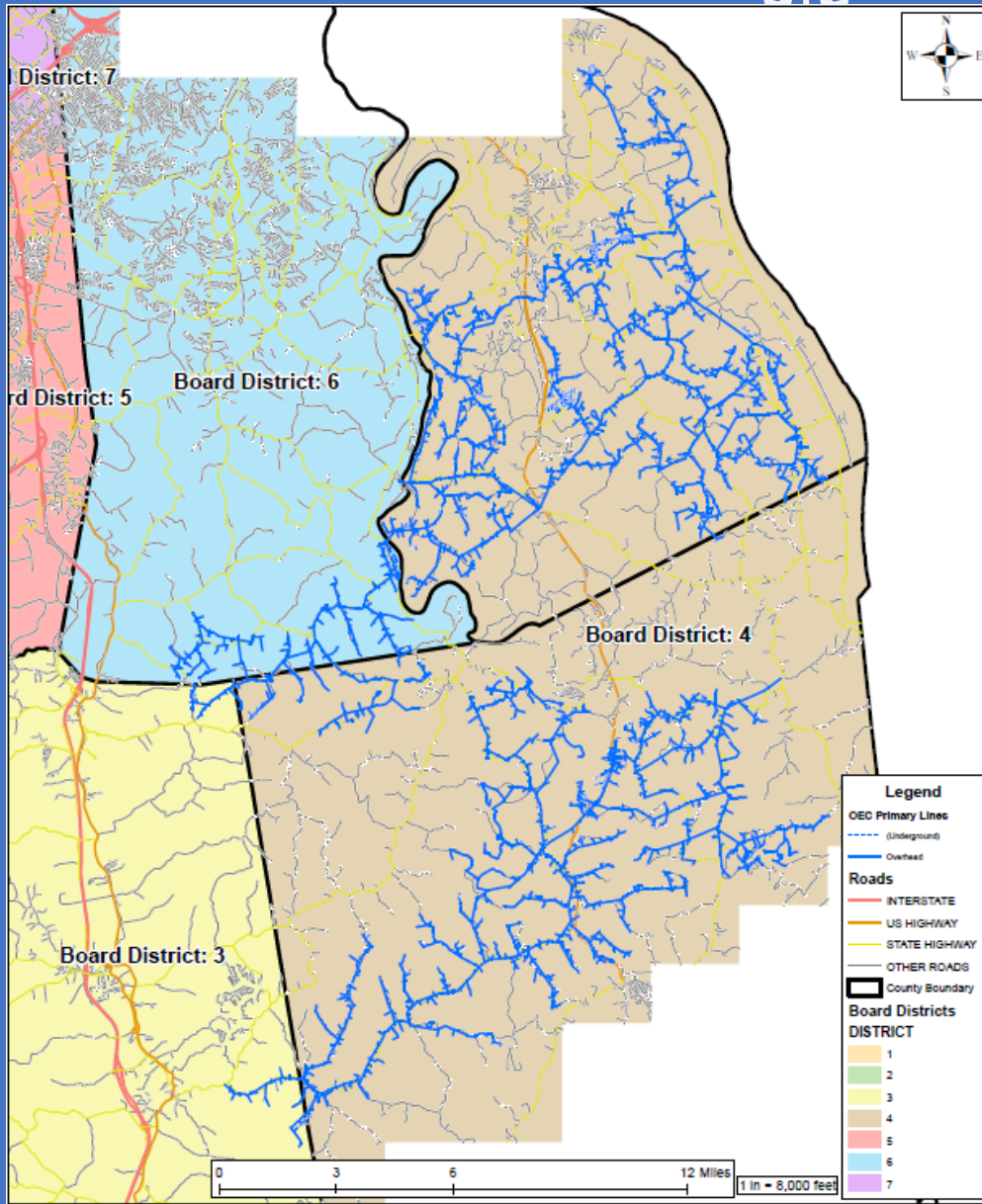




Operations Board Report

December 2025

2025 Pole Treatment



- Power Pole Maintenance Co.
 - Griffin Circuits 1,3,4,5,6
 - Grantslick Circuits 7,9,10
- Began Sept. 9th
- Completed Nov. 20th
 - .41% rejection rate (40 poles)

2025 Pole Treatment



- Power Pole Maintenance Co.
- Excavate around pole
 - Apply a wood preservative paste to pole below ground level
 - Apply a moisture barrier wrap
- If necessary, drill hole to apply an internal wood preservative



Information Technology

12/05/2025



Engineering

Andrew Long



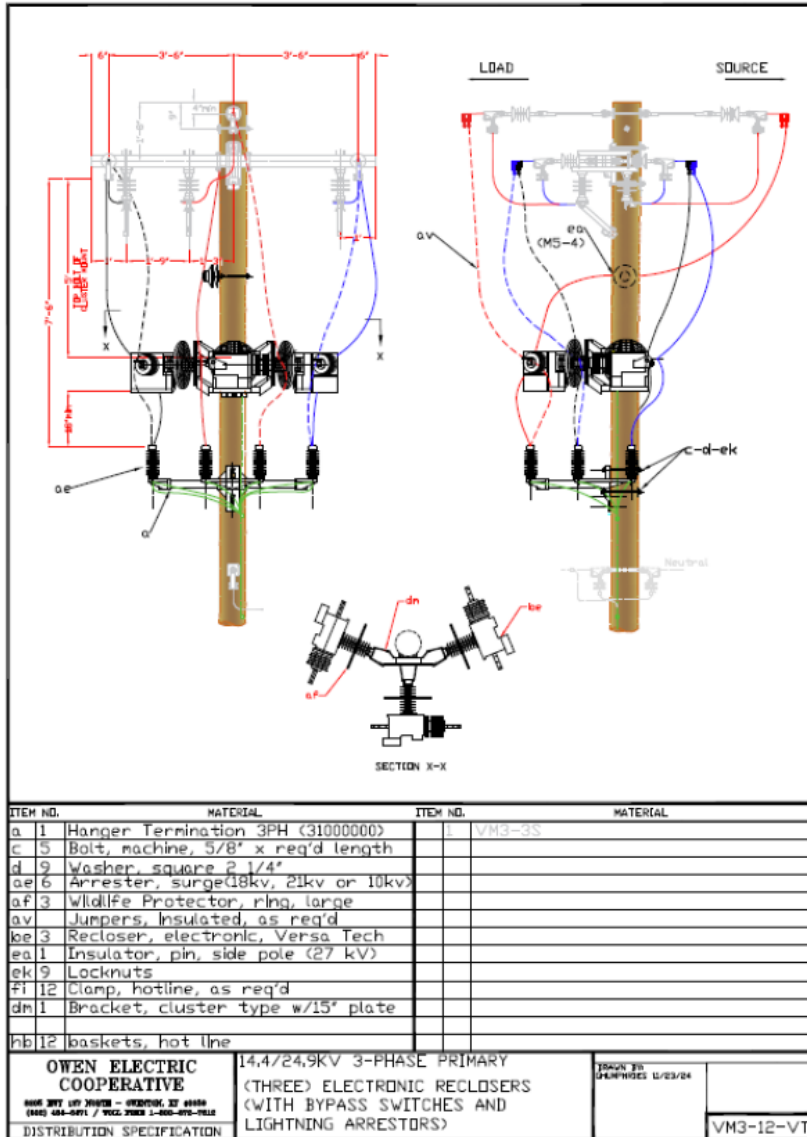
Engineering Update Reliability Indices

2025 Reliability KPIs

	Q1	Q2	Q3	Q4	YTD
SAIDI	11.360	31.410	28.550	8.710	80.100
SAIFI	0.140	0.280	0.250	0.090	0.760
MED	0	2	1	0	3

Q4 KPI's		
	SAIDI	SAIFI
THRESHOLD	<13.542	<0.190
TARGET	<13.009	<0.140
STRETCH	<10.940	<0.131

- On Pace to meet Stretch in SAIFI and Target in SAIDI
- Overall the second Best outage month of the year, only January being better.
- Mostly favorable weather influenced the low outage numbers.





Joint Use

- Tariff was supposed to go into use on December 3rd.
- KBCA (Kentucky Broadband & Cable Association) filed to suspend tariffs as they felt they weren't adequately vetted by the PSC even though we had 2 years of informal conferences, an approved emergency regulation, which was then made permanent and is substantially the same as the filed tariff.
- Don't expect major changes, but responses are being handled by KEC through Dinsmore for most of the cooperatives as a unified response.

Report Presented By: Alan Ahrman

Report Presented By:

Rick Messingschlager

Attorney's Report Presented By: Jake Thompson



Information Agenda



2026 Board Meetings & Training

January 14-15, 2026, CFC Statewide Workshop, Lexington, KY
January 16, 2026-Regular Board Meeting, 9:00am, HQ-Owenton, KY
January 25-28, 2026-NRECA Directors Conference, Palm Springs, CA
February 26, 2026-Regular Board Meeting, 9:00am, HQ-Owenton, KY
March 6-11, 2026-Power Xchange, Nashville, TN
March 26, 2026-Regular Board Meeting, 9:00am, HQ-Owenton, KY
April 26-29, 2026-NRECA Legislative Conference, Washington, DC
April 30, 2026-Regular Board Meeting, 9:00am, HQ-Owenton, KY
May 26, 2026-Regular Board Meeting, 9:00am, HQ-Owenton, KY
June 12, 2026-Annual Business Meeting, 6:00pm, Walton Service Center, Walton, KY
June 25, 2026-Regular Board Meeting, 9:00am, HQ-Owenton, KY
June 26-30, 2026-Summer School for Directors, Louisville, KY
July 30, 2026-Regular Board Meeting, 9:00am, HQ-Owenton, KY
August 27, 2026-Regular Board Meeting, 9:00am, HQ-Owenton, KY
September 24, 2026-Regular Board Meeting, 9:00am, HQ-Owenton, KY
October 14-16, 2026-NRECA Regional Meeting, Orlando, FL
October 29, 2026-Regular Board Meeting, 9:00am, HQ-Owenton, KY
November 19, 2026-Regular Board Meeting, 9:00am, HQ-Owenton, KY
December 11-15, 2026-Winter School for Directors, Nashville, TN
December 17, 2026-Regular Board Meeting, 9:00am, HQ-Owenton, KY



Information Agenda

- Conference Reports
 - As needed
- Old Business
- New Business
- Executive Session
- Miscellaneous
- Adjourn
 - Motion _____
 - Second _____