

**OWEN ELECTRIC COOPERATIVE
REGULAR BOARD MEETING
August 29, 2024**

PRESENT The regular meeting of the Board of Directors of Owen Electric Cooperative, Inc., was held at the Headquarters Building in Owenton, Kentucky, on August 29, 2024. All Directors were present along with: Mike Cobb, Mike Stafford, Brian Jones, Jim Petreshock, Erin Rehkamp, Andrew Long, Pam McAlister and Attorney James M. Crawford.

**CALL TO ORDER,
PLEDGE OF ALLEGIANCE
AND INVOCATION**

The meeting was called to order, and the Pledge of Allegiance and invocation were given by Mike Cobb and Bob True, respectively.

ADOPTION OF

AGENDA Upon a motion by Rick Messingschlager, second by Eddie McCord, the Board voted unanimously to adopt the August 29, 2024, Board Meeting Agenda as presented.

MINUTES

APPROVED Upon a motion by Charlie Richardson, second by John Grant, the July 25, 2024, Regular Board Meeting Minutes were approved as submitted.

SAFETY

MOMENT Mike Cobb gave the safety moment on a hornet sting that killed a man at East Kentucky Power.

MEMBER

CONCERNS Alan Ahrman advised he had several sister coops thank him for mutual aid provided by Owen crews during the recent storms.

NEW MEMBERS

ACCEPTED The Directors then reviewed and accepted the listing of 457 New Members.

**REVIEW OF LISTING OF
TERMINATED ACCOUNTS**

The Directors then reviewed and accepted as information a listing of the terminated accounts for the month.

**REVIEW OF PRESIDENT'S, CONSULTANT'S AND DIRECTORS'
EXPENSES**

The Directors then reviewed and accepted as information a listing of July expenses incurred by the President, Consultant and Directors.

UNCOLLECTIBLE WRITE-OFFS AND CAPITAL CREDIT PAYMENT

The Board reviewed 68 member write-offs of \$17,297.44.

The Board reviewed payment of \$20,682.18 in Capital Credits.

Upon a motion by Hope Kinman, second by John Grant, the Board voted unanimously to approve the Uncollectible Write-Offs, Capital Credit Payments and Consent Agenda Items.

PRESIDENT/ CEO REPORT

Mike Cobb presented the CEO Report for the month of August, 2024, in accordance with the summary attached hereto and made a part of these minutes.

Mike reviewed with the Board the following:

KEC Service Awards – Directors John Grant and Eddie McCord were recognized for Board service for 20 years and 30 years, respectively.

Engineering Department Update / Plans – Mike Cobb reviewed management's plans for the Engineering Department given Jennifer Taylor's departure and Drew Long's promotion.

SURE Campaign Donation Recipients – Mike Cobb reviewed the list of elected officials receiving SURE donations.

Mike reviewed the communication presentation created by KEC explaining energy grid reliability and affordability.

Mike discussed with Board a CEO column he will post in the October *Kentucky Living* regarding grid reliability and affordability.

CORPORATE SERVICES AND ACCOUNTING

Erin Rehkamp presented the Corporate Services and Accounting report in accordance with the summary attached hereto and made part of these minutes. Erin reported \$3,854,850.38 net margins through July 2024 with net margins for the month of \$318,475.65. Erin reported the cost of power in July was \$.84 cents of every dollar of revenue. Erin reported the Coop currently has 124 full-time employees.

MEMBER SERVICES

Mike Stafford presented the Member Services report for the month in accordance with the summary attached hereto and made part of these minutes. Mike reported accounts billed for the month of July 2024, of 66,938 compared to 65,970 for the same period last year. Mike reported energy

audits of 218 year-to-date compared to 202 for the same period last year.

OPERATIONS

Brian Jones presented the Operations report for the month in accordance with the summary attached hereto and made part of these minutes.

TECHNOLOGY

Jim Petreshock presented the Technology report for the month in accordance with the summary attached hereto and made part of these minutes.

ENGINEERING

Andrew Long presented the Engineering report for the month in accordance with the summary attached hereto and made part of these minutes.

BOARD POLICIES

Erin Rehkamp reviewed with the Board the 100 Series of Policies and Policies 200, 204, 220, 314, 315 and 316. After discussion, upon motion by Charlie Richardson, second by Richard Messingschlager, the 100 Series of Policies and Policies 200, 204, 220, 314, 315 and 316 were approved as presented.

EKPC REPORT

Alan Ahrman gave the August 2024, EKPC Board meeting report in accordance with the summary and minutes of said meeting prepared by EKPC staff. The actual summary and minutes cannot be attached to these minutes because of the terms of Confidentiality and Non-Disclosure Agreement EKPC has required the coop's director representative and CEO to sign before being allowed to attend said meetings.

KEC REP. STRATEGIC PLANNING

Rick Messingschlager reviewed the KEC Annual Meeting held in Louisville, Kentucky.

ATTY. REP. James M. Crawford reported there was no new litigation for the month.

TRAINING/MEETINGS

OEC Regular Board Meeting – September 26, 2024

NRECA Regional Meeting – October 7-9, 2024

OEC Regular Board Meeting – October 31, 2024

OEC Regular Board Meeting – November 21, 2024

OEC Regular Board Meeting – December 19, 2024

Directors Conference - January 25-28, 2025
OEC Regular Board Meeting - January 30, 2025
OEC Regular Board Meeting - February 27, 2025
NRECA Power Xchange - March 7-12, 2025
OEC Regular Board Meeting - March 27, 2025
OEC Regular Board Meeting - April 24, 2025
NRECA Legislative Conference - April 27-30, 2025
OEC Regular Board Meeting – May 29, 2025
OEC Regular Board Meeting – June 26, 2025
OEC Regular Board Meeting – July 31, 2025
OEC Regular Board Meeting – August 28, 2025
OEC Regular Board Meeting – September 25, 2025
NRECA Regional Meeting – October 21-23, 2025
OEC Regular Board Meeting – October 30, 2025

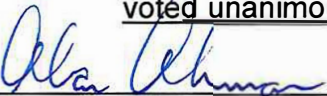
**CONFERENCE
REPORTS** None.

OLD BUSINESS
None.

NEW BUSINESS
None.

**EXECUTIVE
SESSION** None.

ADJOURN Upon a motion by Hope Kinman, second by Charlie Richardson, the Board voted unanimously to adjourn the meeting.




Chairman



Secretary



OWEN Electric

A Touchstone Energy Cooperative 

Regular
BOARD MEETING

August 29, 2024

Agenda

- Directors Present/Absent
- Call to Order/Pledge of Allegiance/Invocation



Agenda & Minutes

- Adoption of Agenda (Tab 3)
- Approval of Minutes of Previous Meeting (Tab 4)

OWEN *Electric*

Safety Moment

Mike Cobb

Review/Discuss Member Compliments and/or Concerns

Review Agenda

- Review New Members: 457
(Listing on Board Table & in Board Paq)
- Review Listing of Terminated Accounts:
236 Members at \$24,611.63
(Listing on Board Table & in Board Paq)

Review Agenda

**Review of President's,
Directors' and
Consultant Expenses**



Consent Agenda Items

- Approve Uncollectible Member Write-offs:

68 Members at \$17,297.44

(Listing on Board Table and in Board Paq)

- Approve Payment of Capital Credits: \$20,682.18

(Tab 11)

- Approval of Consent Agenda Items

– Motion _____

– Second _____



President/CEO Report August 29, 2024 Board Meeting



President's Report Topics

- KEC Service Awards
- Engineering Department Update / Plans
- SURE Campaign Donation Recipients
- Communication Presentation
 - Prepared by KEC
- CEO Newsletter & Op Ed Timing Discussion

Service Recognitions

20 YEARS OF SERVICE



John Grant
Director
Owen Electric

ADVOCATE | EDUCATE

30 YEARS OF SERVICE



Eddie McCord
Director
Owen Electric



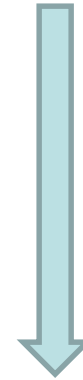
Drew Long Assumes Owen's Engineering Department Responsibility



Use of Engineering Consultant in Lieu of Replacement of Full Time Engineer



- Power Centric Solutions offers engineering and consulting services to consumer owned and investor owned utilities.
- Engineering solutions consist of planning and design services for electrical distribution and transmission systems.



- 2 year Work Plan (RUS)
- General System Planning
- Loading Analysis
- Engineering Support



Reliability AND Affordability

***Kentuckians can't afford to be without power;
and can't afford to have power they can't afford!***

If you share these concerns and want to make your voices heard, I encourage you to go to <https://voicesforcooperativepower.com/epa-act-now/>





Corporate Services

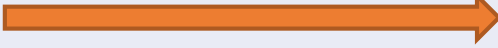






August 2024

The logo for OWEN Electric features the company name in a blue, sans-serif font. The word "OWEN" is in a bold, uppercase font, while "Electric" is in a regular, lowercase font. The text is positioned to the left of a stylized blue swoosh that curves from the top right towards the bottom left, ending in a pointed tip.

OWEN Electric

Safety

Safety Updates

Crew Visits		0
Supervisor Crew Visits		6
Safety Suggestions		19% participation
Near Miss Reports		0
Hazards Reported		0
Risk Assessments		0
Corrective Actions		0



Human Resources

Human Resource Updates

- Total Employee Count: 124
 - Executive: 2
 - Member Services: 27
 - Operations: 61
 - Engineering: 19
 - Corporate Services: 9
 - IT: 5
- Cody Beckham accepted the position as Safety Manager
- Simon Peters accepted the position as Crew Leader
- There is currently an opening for a Lineman



Accounting

Financials to be provided at Board Meeting

Accounting Updates

- ▶ Ongoing Audits

- ▶ All Risk Assessment
- ▶ 401k Audit
- ▶ KY State Sales and Use Tax Audit- All requested information has been submitted

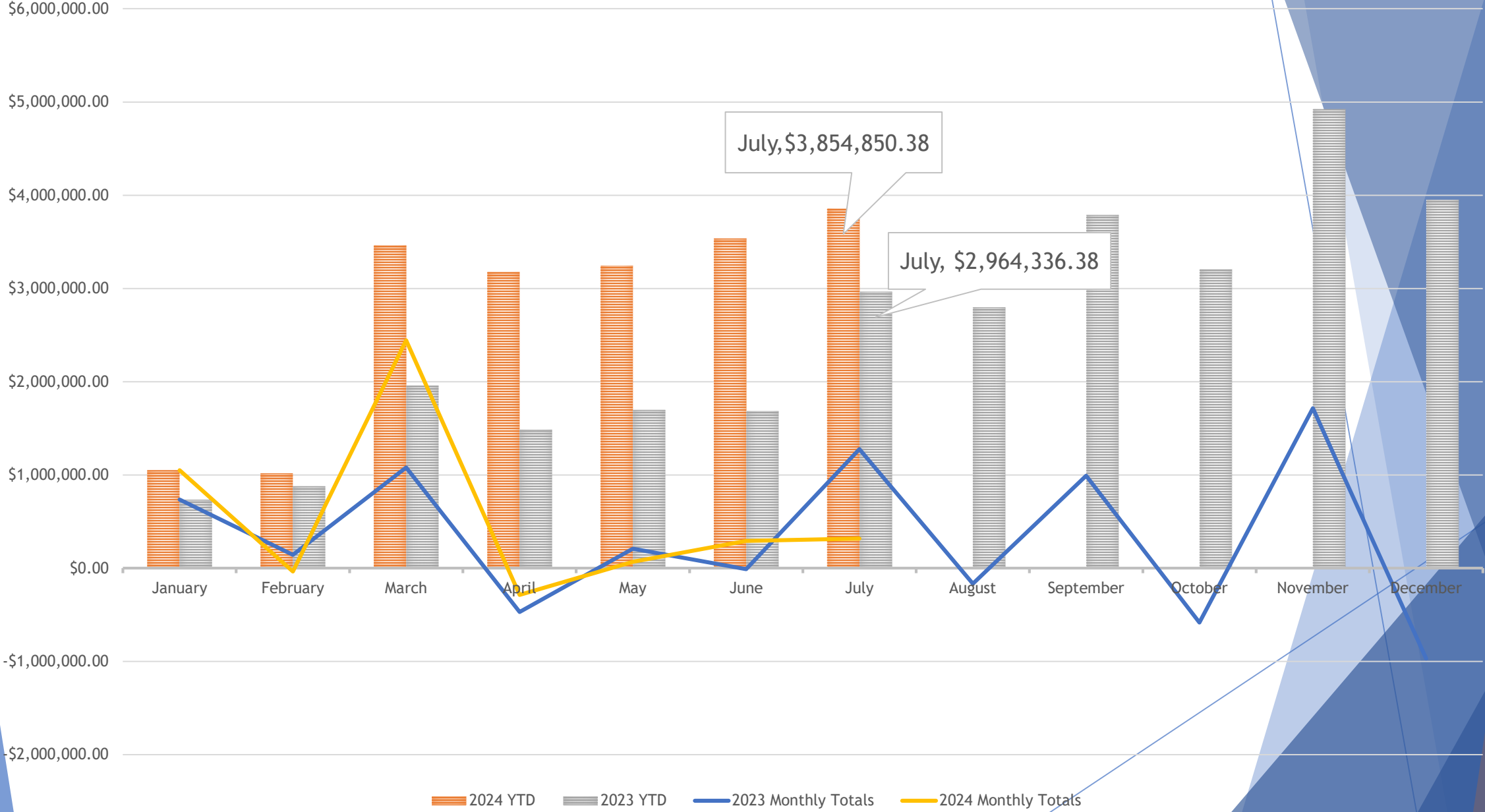
PART A. STATEMENT OF OPERATIONS

LINE NO		----- YEAR TO DATE -----				% FROM BUDGET	% CHANGE FROM LAST YEAR
		LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D		
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	136,261,839.27	142,218,471.16	157,708,889.29	21,210,671.61	9.8-	4.4
2.0	POWER PRODUCTION EXPENSE.....	193,427.90-	300,084.23-	360,220.49-	61,235.39-	16.7-	55.1
3.0	COST OF PURCHASED POWER.....	111,309,194.00-	116,224,461.00-	129,641,542.07-	17,790,521.00-	10.3-	4.4
4.0	TRANSMISSION EXPENSE.....	.00	.00	.00	.00	.0	.0
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00	.0	.0
6.0	DISTRIBUTION EXPENSE-OPERATION.....	3,045,739.33-	3,095,481.63-	3,063,093.04-	288,653.49-	1.1	1.6
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	3,921,411.49-	4,028,014.95-	4,008,661.60-	646,493.66-	.5	2.7
8.0	CONSUMER ACCOUNTS EXPENSE.....	2,421,578.87-	2,397,913.06-	2,614,223.36-	311,586.75-	8.3-	1.0-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.....	419,546.08-	445,695.97-	476,059.64-	69,185.81-	6.4-	6.2
10.0	SALES EXPENSE.....	.00	.00	.00	.00	.0	.0
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	3,089,414.30-	3,125,970.35-	3,464,565.79-	435,436.24-	9.8-	1.2
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	124,400,311.97-	129,617,621.19-	143,628,365.99-	19,603,112.34-	9.8-	4.2
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	7,264,058.19-	7,365,214.23-	7,834,465.94-	1,059,365.26-	6.0-	1.4
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00	.0	.0
15.0	TAX EXPENSE - OTHER.....	.00	2,500.00-	.00	.00	100.0-	100.0-
16.0	INTEREST ON LONG TERM DEBT.....	1,973,785.68-	2,212,728.45-	2,215,148.46-	315,277.98-	.1-	12.1
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00	.0	.0
18.0	INTEREST EXPENSE - OTHER.....	89,301.08-	74,686.97-	59,929.80-	11,128.93-	24.6	16.4-
19.0	OTHER DEDUCTIONS.....	35,887.87-	38,645.43-	36,750.00-	4,847.16-	5.2	7.7
20.0	TOTAL COST OF ELECTRIC SERVICE.....	133,763,344.79-	139,311,396.27-	153,774,660.19-	20,993,731.67-	9.4-	4.1
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	2,498,494.48	2,907,074.89	3,934,229.10	216,939.94	26.1-	16.4
22.0	NON OPERATING MARGINS - INTEREST.....	394,051.32	761,983.19	592,783.31	101,370.99	28.5	93.4
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00	.0	.0
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00	.0	.0
25.0	NON OPERATING MARGINS - OTHER.....	2,838.05	124,207.42	.00	164.72	100.0	4276.5
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00	.0	.0
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	68,952.53	61,584.88	69,000.00	.00	10.7-	10.7-
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00	.0	.0
29.0	PATRONAGE CAPITAL OR MARGINS.....	2,964,336.38	3,854,850.38	4,596,012.41	318,475.65	16.1-	30.0

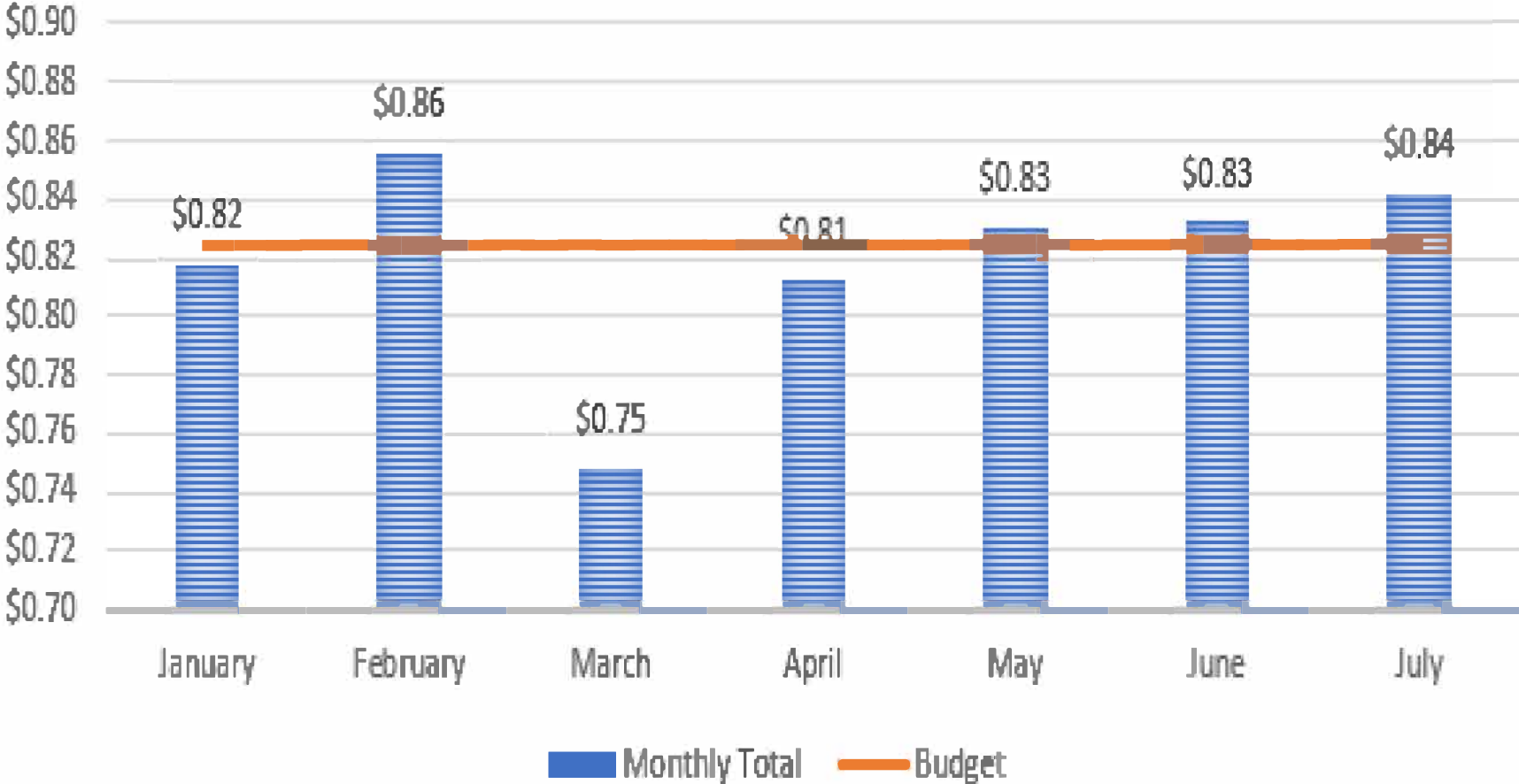
PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1.0	TOTAL UTILITY PLANT IN SERVICE 359,209,978.21	30.0 MEMBERSHIPS 1,340,375.00-
2.0	CONSTRUCTION WORK IN PROGRESS 2,432,962.42	31.0 PATRONAGE CAPITAL 159,188,362.82-
3.0	TOTAL UTILITY PLANT 361,642,940.63	32.0 OPERATING MARGINS - PRIOR YEAR .00
4.0	ACCUM PROV FOR DEP & AMORT 191,190,555.22-	33.0 OPERATING MARGINS-CURRENT YEAR .00
5.0	NET UTILITY PLANT 170,452,385.41	34.0 NON-OPERATING MARGINS 2,968,659.77-
6.0	NON-UTILITY PROPERTY (NET) .00	35.0 OTHER MARGINS & EQUITIES 8,596,656.96-
7.0	INVEST IN SUBSIDIARY COMPANIES .00	36.0 TOTAL MARGINS & EQUITIES 172,094,054.55-
8.0	INV IN ASSOC ORG - PAT CAPITAL 100,855,020.82	37.0 LONG TERM DEBT - RUS (NET) 79,901,851.23-
9.0	INV IN ASSOC ORG OTHR GEN FND .00	(PAYMENTS-UNAPPLIED .00)
10.0	INV IN ASSOC ORG - NON GEN FND 1,367,414.00	38.0 LNG-TERM DEBT-FFB-RUS GUAR .00
11.0	INV IN ECON DEVEL PROJECTS .00	39.0 LONG-TERM DEBT OTHER-RUS GUAR .00
12.0	OTHER INVESTMENTS 16,703.49	40.0 LONG TERM DEBT - OTHER (NET) 25,276,541.15-
13.0	SPECIAL FUNDS 27,809.02	41.0 LNG-TERM DEBT-RUS-ECON DEV NET .00
14.0	TOT OTHER PROP & INVESTMENTS 102,266,947.33	42.0 PAYMENTS - UNAPPLIED .00
15.0	CASH - GENERAL FUNDS 1,445,390.71	43.0 TOTAL LONG TERM DEBT 105,178,392.38-
16.0	CASH - CONSTRUCTION FUND TRUST .00	44.0 OBLIGATION UNDER CAPITAL LEASE .00
17.0	SPECIAL DEPOSITS 1,450.00	45.0 ACCUM OPERATING PROVISIONS 12,821,972.18-
18.0	TEMPORARY INVESTMENTS 16,599,295.06	46.0 TOTAL OTHER NONCURR LIABILITY 12,821,972.18-
19.0	NOTES RECEIVABLE (NET) .00	47.0 NOTES PAYABLE .00
20.0	ACCTS RECV - SALES ENERGY(NET) 20,944,984.61	48.0 ACCOUNTS PAYABLE 19,257,889.57-
21.0	ACCTS RECV - OTHER (NET) 66,452.79	49.0 CONSUMER DEPOSITS 2,276,052.84-
22.0	RENEWABLE ENERGY CREDITS .00	50.0 CURR MATURITIES LONG-TERM DEBT .00
23.0	MATERIAL & SUPPLIES-ELEC & OTH 2,410,841.93	51.0 CURR MATURIT LT DEBT ECON DEV .00
24.0	PREPAYMENTS 782,129.91	52.0 CURR MATURITIES CAPITAL LEASES .00
25.0	OTHER CURRENT & ACCR ASSETS 580,653.86	53.0 OTHER CURRENT & ACCRUED LIAB 5,137,981.41-
26.0	TOTAL CURRENT & ACCR ASSETS 42,831,198.87	54.0 TOTAL CURRENT & ACCRUED LIAB 26,671,923.82-
27.0	REGULATORY ASSETS 3,083,023.81	55.0 REGULATORY LIABILITIES .00
28.0	OTHER DEFERRED DEBITS 393,974.01	56.0 OTHER DEFERRED CREDITS 2,261,186.50-
29.0	TOTAL ASSETS & OTHER DEBITS 319,027,529.43	57.0 TOTAL LIABILITIES & OTH CREDIT 319,027,529.43-

2024 NET MARGINS



POWER COST TO REVENUE



Ratio Analysis

Distribution Equity is based on Policy 319

Benchmarks are based on debt covenants

Key Metrics	2024	Benchmark
TIER	2.74	1.25
OTIER	2.31	1.10
Distribution Equity	32.65%	20%-35%
Equity Ratio	53.94%	>27%
Current Ratio	1.61	>1.0
Days of Cash on Hand	145	100

Temporary Investments-Board Policy 318

Jul-24

Note Number	Principal Amount	Interest Rate	Maturity Date	Term in Days	Interest Earnings
Medium Term	\$ 3,000,000.00	3.89%	8/2/2024	731	\$233,719.73
Select Note	\$ 3,000,000.00	5.60%	10/21/2024	210	\$96,657.53
Medium Term	\$ 2,000,000.00	5.77%	1/15/2025	300	\$94,849.32
Medium Term	\$ 5,000,000.00	5.61%	5/15/2025	304	\$233,621.92
Total at Maturity					\$658,848.50
CFC Commercial Paper		Various	4.84% - 5.04%		\$40,205.20



Signed financials will be included in Board Paq



OWEN *Electric*

Your local co-op since 1937

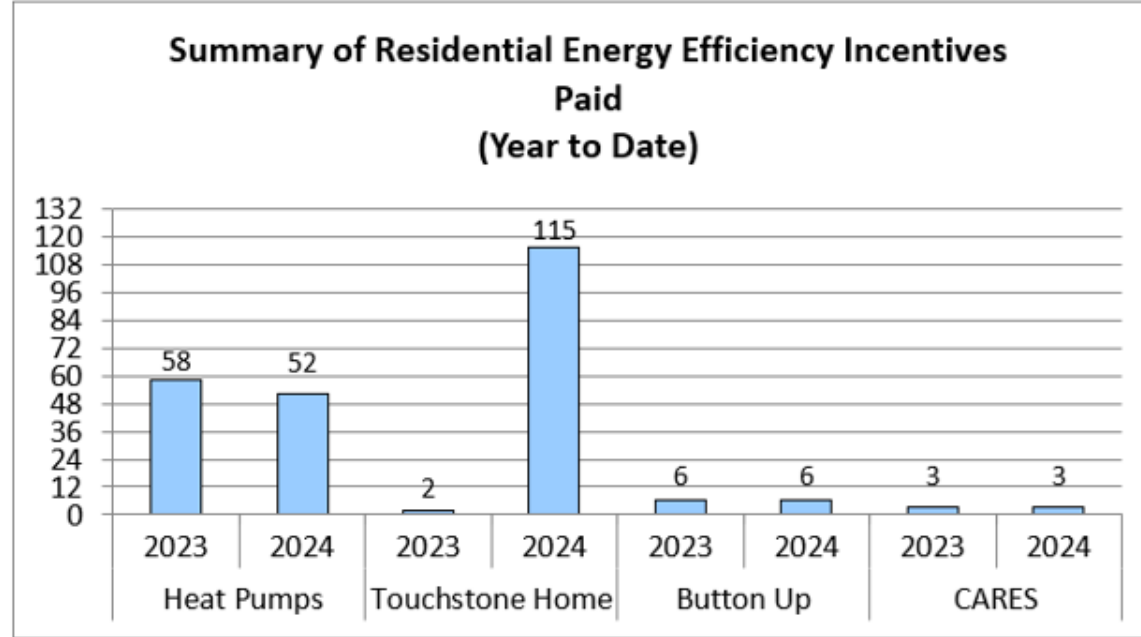
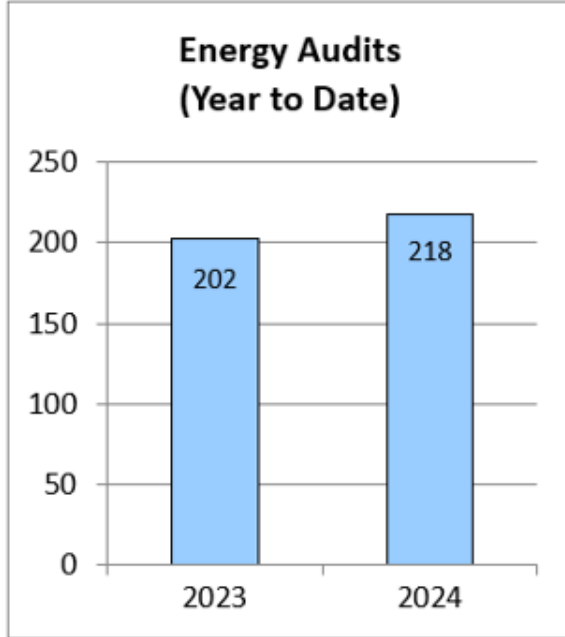
MEMBER SERVICES REPORT

AUGUST 29, 2024

Member Account Activity	Current Month 2024	Last Month 2024	Same Period Last Year 2023
Bank Deposits	\$14,656,317.40	\$12,263,033.16	\$13,762,829.46
Accounts Billed	66,938	66,669	65,970
Total Billing (Excluding Taxes)	\$15,020,729.87	\$14,410,302.96	\$13,696,968.69
Delinquent Notices Mailed	9,202	7,189	7,244
Total Delinquent Amount	\$1,649,877.85	\$1,088,611.53	\$1,116,982.82
Total Penalty Amount	\$82,317.61	\$54,217.90	\$54,887.07
Number of Arrangements	1,370	1,143	1,126
Total Amount of Arrangements	\$258,822.68	\$209,622.62	\$207,662.28
Return Check Amount	\$23,664.27	\$18,679.22	\$14,024.05
Number of Return Checks	116	100	81
Office Pymts (Walk-in & Drive-thru)	2,915	2,625	2,773
Cutoff Tickets	1,561	1,231	1,263
Actual Cutoffs	449	295	565
New Accounts Set Up	654	560	641
Service Orders	2,698	2,135	2,578
Calls Answered by Member Services Reps	8,752	7,148	8,019
Telelink Calls	25,730	21,646	26,916
Member Services Collection Program	\$4,409.72	\$3,934.98	\$4,877.94
Total Collections by Member Services	\$1,066,064.13		

*	JULY '24	JUNE '24	JULY '23
COINCIDENT PEAK <i>(kW)</i>	269,978	269,544	264,960
ENERGY <i>(kWh</i> <i>MEASURED @ SUBS)</i>	132,117,259	121,370,786	133,406,338
AVERAGE TEMPERATURE <i>(MEASURED @ CVG)</i>	75.3^o	73.3^o	75.0^o
B RATE TOTALS <i>(kW)</i> & PERCENTAGE OF TOTAL LOAD	32,692 12.11%	30,380 11.27%	37,036 13.98%

*does not include Nucor



Direct Load Control (Simple Saver DSM Program)			
	Monthly Activity		Program Total
	Installations	Removals	
HVAC	0	9	HVAC 2,550
Water Heater	0	0	Water Heater 1,587
Thermostat	37	14	Thermostat 1,345
Totals	37	23	Totals 5,482

2025 Annual Meeting

EKPC Earnings Mechanism

ACSI Surveying





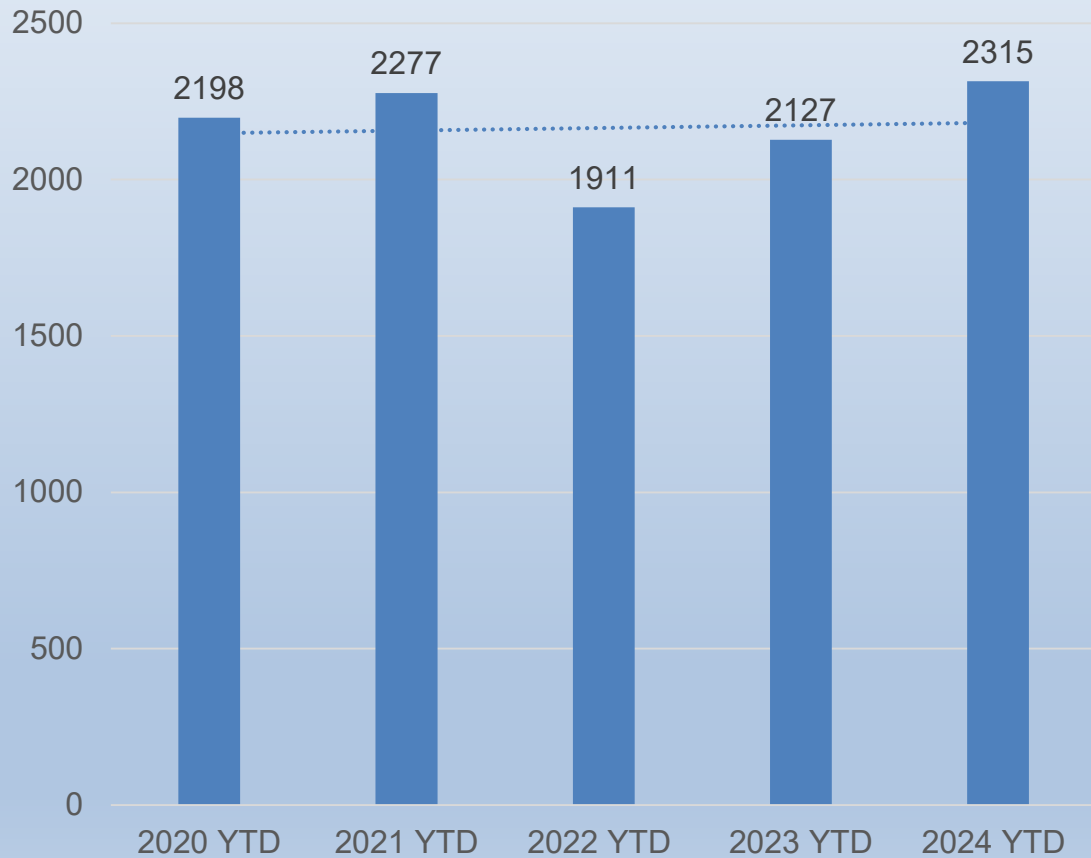
Operations Board Report

August 2024



Construction – July YTD

Jobs Completed YTD



P/S Connects YTD



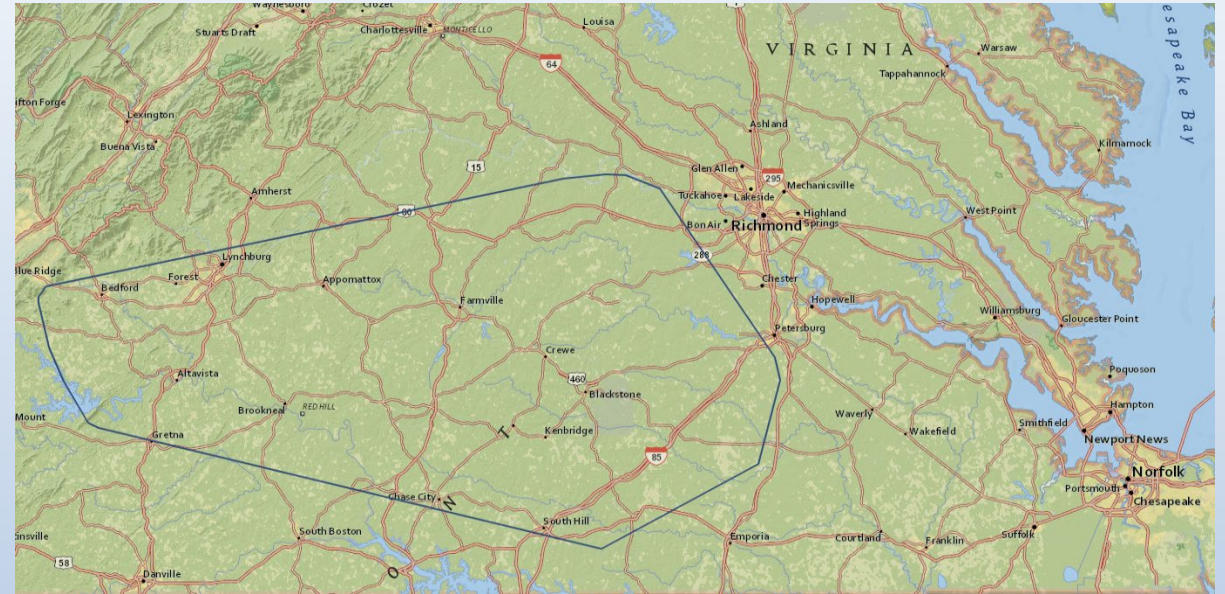


Fleet Update

- 2024 Fleet Budget
 - All trucks/trailers have been received with the exception of the 25 ton trailer – Likely carryover to 2025
- 2023 Carryovers
 - Rec'd Big Bucket
 - Still waiting on (2) Small Buckets
 - Hope to get by December

Mutual Aid

- Southside Electric Coop – Crewe, Va.
 - Aug 7th – Aug 9th
 - 6 Lineman (1-apprentice)
 - Nate Pickett, Matt Blevins, Joe Waichulis, Dalton Anderson, James Juett, Taylor Holtkamp
- Rappahannock Electric Coop – Culpeper, Va. – Aug 10th





Technology Report

August 2024



Engineering

Andrew Long

DG Status

- Discussed ongoing maintenance issues

2024 Reliability KPI

	Q1	Q2	Q3	Q4	YTD
SAIDI	15.460	24.25	6.690		46.430
SAIFI	0.130	0.260	0.110		0.500
MED	0	1	0		1

THRESHOLD
TARGET
STRETCH

Currently on pace to meet Target for SAIDI and Threshold for SAIFI in Q3.

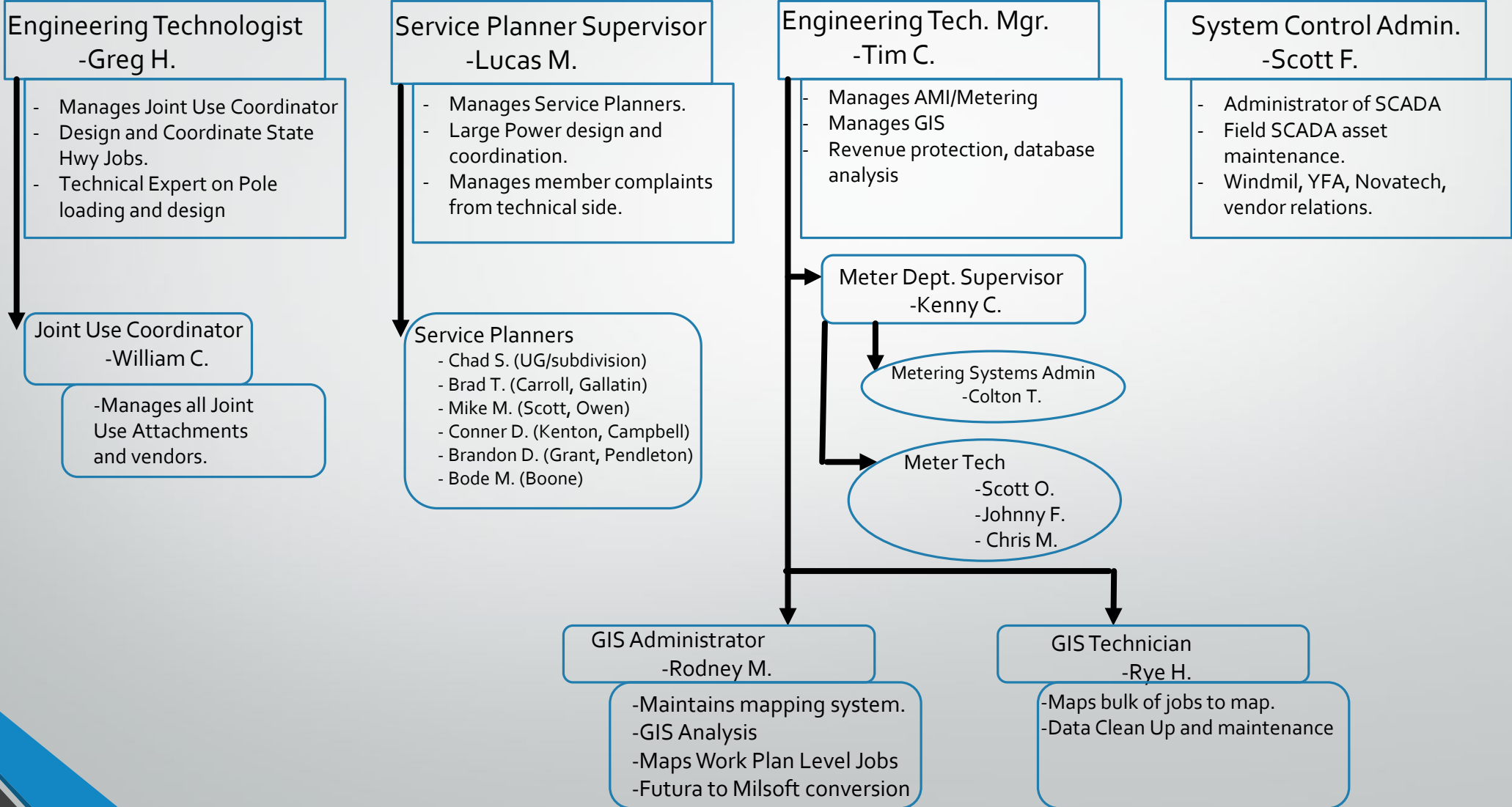
SAIDI-System Average Interruption Duration Index

On average how long a member is out of power for the given reporting period.

SAIFI-System Average Interruption Frequency Index

On average how many outages a member experienced over the given reporting period

Engineering Staff Layout





EKPC Report



Report Presented By:
Alan Ahrman

Report Presented By: Rick Messingschlager

Attorney's Report Presented By: Jim Crawford

Information Agenda



2024/2025 Board Meetings & Training

September 26, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY

October 7-9, 2024-NRECA Regional Meeting, Columbia, SC

October 14, 2024-Wage, Audit & Personnel Committee, 9:00am, HQ-Owenton, KY

October 31, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY

November 21, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY

December 19, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY

January 25-28, 2025-Directors Conference, Ponte Vedra Beach, FL

January 30, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY

February 27, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY

March 7-12, 2025-NRECA Power Xchange, Atlanta, GA

March 27, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY

April 24, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY

April 27-30, 2025-NRECA Legislative Conference, Washington, DC

May 29, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY

June 5-6, 2025-Membership Appreciation Days

June 6, 2025-Annual Business Meeting, 6:00pm, Walton, KY

June 26, 2025-Regular Board Meeting, 9:00am, Owenton, KY

July 31, 2025-Regular Board Meeting, 9:00am, Owenton, KY

August 28, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY

September 25, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY

- Conference Reports
 - As needed
- Old Business
- New Business
- Executive Session
- Miscellaneous
- Adjourn
 - Motion _____
 - Second _____