### OWEN ELECTRIC COOPERATIVE REGULAR BOARD MEETING June 27, 2024

#### PRESENT

The regular meeting of the Board of Directors of Owen Electric Cooperative, Inc., was held at the Headquarters Building in Owenton, Kentucky, on June 27, 2024. All Directors were present along with: Mike Cobb, Mike Stafford, Tony Bach, Jennifer Taylor, Jim Petreshock, Erin Rehkamp, Christel Buffin and Attorney James M. Crawford.

### CALL TO ORDER, PLEDGE OF ALLEGIANCE AND INVOCATION

The meeting was called to order, and the Pledge of Allegiance and invocation were given by John Grant and Bob True, respectively.

### **ADOPTION OF**

AGENDA

<u>Upon a motion by Charlie Richardson, second by Hope Kinman, the Board voted unanimously to adopt the June 27, 2024, Board Meeting Agenda as presented.</u>

#### **MINUTES**

APPROVED Upon a motion by Alan Ahrman, second by Eddie McCord, the May 30, 2024, Regular Board Meeting Minutes were approved as submitted.

#### **ELECTION OF OFFICERS - 2024/2025 Term**

On Motion by Alan Ahrman, second by Rick Messingschlager, the Board voted unanimously to elect the following officers for the 2024/2025 term:

Chairman of the Board

Alan Ahrman

Vice-Chairman

Eddie McCord

Secretary/Treasurer

Charlie Richardson

### SAFETY

MOMENT

Erin Rehkamp gave the safety moment on wearing comfortable safety shoes to avoid insect bites. Alan Ahrman reminded everyone to avoid the dangers of summer lightening.

### MEMBER

**CONCERNS** Directors mentioned many member compliments they have received on the annual meeting.

#### **NEW MEMBERS**

**ACCEPTED** The Directors then reviewed and accepted the listing of 447 New Members.

### REVIEW OF LISTING OF TERMINATED ACCOUNTS

The Directors then reviewed and accepted as information a listing of the terminated accounts for the month.

### REVIEW OF PRESIDENT'S, CONSULTANT'S AND DIRECTORS' EXPENSES

The Directors then reviewed and accepted as information a listing of May expenses incurred by the President, Consultant and Directors.

### UNCOLLECTIBLE WRITE-OFFS AND CAPITAL CREDIT PAYMENT

The Board reviewed 70 members write-offs of \$13,630.17.

The Board reviewed payment of \$16,533.44 in Capital Credits.

Upon a motion by Rick Messingschlager, second by Hope Kinman, the Board voted unanimously to approve the Uncollectible Write-Offs, Capital Credit Payments and Consent Agenda Items.

### PRESIDENT/ CEO REPORT

Mike Cobb presented the CEO Report for the month of June, 2024, in accordance with the summary attached hereto and made a part of these minutes.

Mike reviewed with the Board the following:

Historical Trends in regard to the Coop's equity position.

Snapshot of Owen's Monthly Distribution Adder from Nucor and impact of the second furnace.

Safran Landing Systems – 25 Year Celebration at their Walton, Kentucky, facility.

### CORPORATE SERVICES AND ACCOUNTING

Erin Rehkamp presented the Corporate Services and Accounting report in accordance with the summary attached hereto and made part of these minutes. Erin reported \$3,243,617.76 net margins through May 2024 with net margins for the month of \$67,755.23 Erin reported the cost of power in May was \$.83 cents of every dollar of revenue.

Erin reported the Coop has gone 27 days as of June 27, 2024, without a lost time injury or a recordable incident. Erin reported the Coop currently has 124 full-time employees.

### MEMBER SERVICES

SERVICES Mike Stafford presented the Member Services report for the month in accordance with the summary attached hereto and made part of these minutes. Mike reported accounts billed for the month of May, 2024, of 66,686 compared to 65,853 for the same period last year. Mike reported energy audits of 170 year-to-date compared to 163 for the same period last year. Mike recapped the annual meeting participation.

#### **OPERATIONS**

Tony Bach presented the Operations report for the month in accordance with the summary attached hereto and made part of these minutes.

#### TECHNOLOGY

Jim Petreshock presented the Technology report for the month in accordance with the summary attached hereto and made part of these minutes.

#### **ENGINEERING**

Jennifer Taylor presented the Engineering report for the month in accordance with the summary attached hereto and made part of these minutes.

### **COMMITTEE ROTATIONS - 2024/2025**

On Motion by Rick Messingschlager, second by John Grant, the Board voted unanimously to appoint the Committee Members, Delegates, Alternate Delegates, Director, Alternate Director, Representative and Alternate Representative set forth on Exhibit A1@ attached hereto and incorporated herein.

### **EKPC REPORT**

Alan Ahrman gave the June, 2024, EKPC Board meeting report in accordance with the summary and minutes of said meeting prepared by EKPC staff. The actual summary and minutes cannot be attached to these minutes because of the terms of Confidentiality and Non-Disclosure Agreement EKPC has required the coop's director representative and CEO to sign before being allowed to attend said meetings.

KEC REP. STRATEGIC

**PLANNING** Rick Messingschlager reported June 2024 KEC meeting.

### ATTY. REP. James M. Crawford reported there was no new litigation for the month.

#### TRAINING/MEETINGS

CoBank Energy Directors Conference - July 17-19, 2024

OEC Regular Board Meeting - July 25, 2024

KEC Annual Meeting – August 12-13, 2024

OEC Regular Board Meeting - August 29, 2024

OEC Regular Board Meeting - September 26, 2024

NRECA Regional Meeting - October 7-9, 2024

OEC Regular Board Meeting - October 31, 2024

OEC Regular Board Meeting - November 21, 2024

OEC Regular Board Meeting - December 19, 2024

Directors Conference - January 25-28, 2025

OEC Regular Board Meeting - January 30, 2025

OEC Regular Board Meeting - February 27, 2025

NRECA Power Xchange - March 7-12, 2025

OEC Regular Board Meeting - March 27, 2025

OEC Regular Board Meeting - April 24, 2025

NRECA Legislative Conference - April 27-30, 2025

CONFERENCE REPORTS None.

**OLD BUSINESS** 

None.

#### **NEW BUSINESS**

None.

### **EXECUTIVE**

### SESSION

On Motion by Bob True, second by Rick Messingschlager, the Board voted unanimously to enter Executive Session to discuss election of officers.

On Motion by Alan Ahrman, second by Charlie Richardson, the Board voted unanimously to exit Executive Session.

On Motion by Bob True, second by John Grant, the Board voted unanimously to enter Executive Session to watch a video prepared by EKPC staff.

On Motion by Charlie Richardson, second by John Grant, the Board voted unanimously to exit Executive Session.

**ADJOURN** 

<u>Upon a motion by Hope Kinman, second by Charlie Richardson, the Board voted unanimously to adjourn the meeting.</u>

Chairman

Secretary



# REGULAR BOARD MEETING JUNE 27, 2024





# Agenda

- Directors Present/Absent
- Call to Order/Pledge of Allegiance/Invocation





# Agenda & Minutes

Adoption of Agenda (Tab 3)

 Approval of Minutes of Previous Meeting (Tab 4)



# Election of Board Officers

- Per Owen Electric Cooperative, Bylaws, Article VI, Section 2



# Safety Moment Erin Rehkamp



# Review/Discuss Member Compliments and/or Concerns



# Review Agenda

Review New Members: 447
 (Listing on Board Table & in Board Paq)

Review Listing of Terminated Accounts:
 174 Members at \$22,842.15
 (Listing on Board Table & in Board Paq)



# Review Agenda

# Review of President's, Directors' and Consultant Expenses



# Consent Agenda Items

- Approve Uncollectible Member Write-offs:
  - 70 Members at \$13,630.17
    - (Listing on Board Table and in Board Paq)
- Approve Payment of Capital Credits: \$16,533.44
   (Tab 11)
- Approval of Consent Agenda Items
  - Motion
  - -Second\_



# President/CEO Report June 27, 2024 Board Meeting



### President's Report Topics

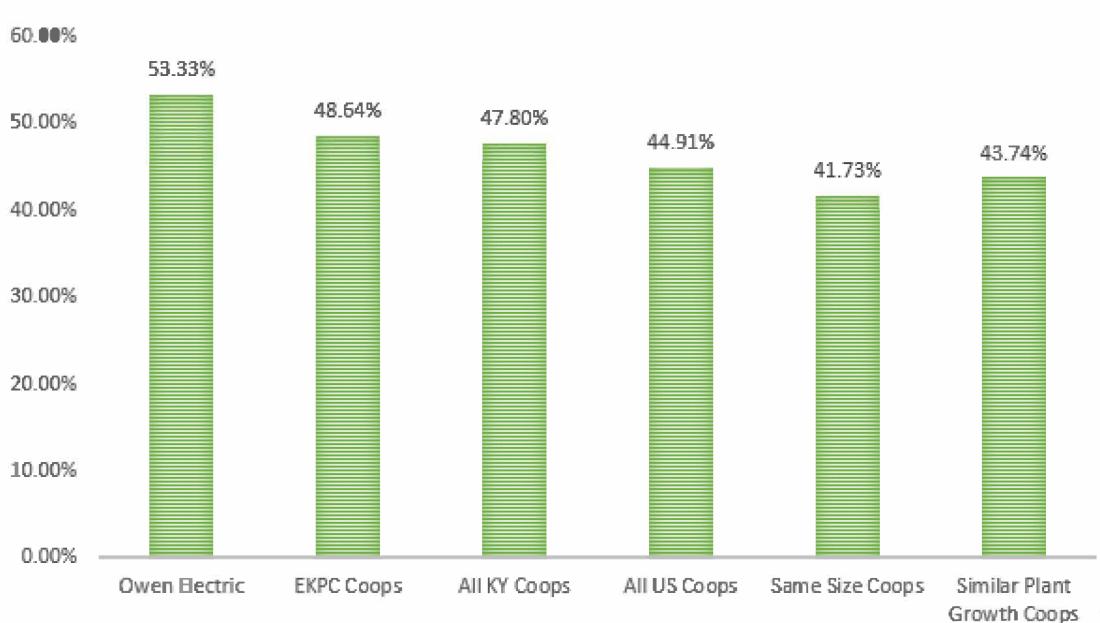
- Historical Trends
  - A Closer Look at Owen's Equity Position
- Safran Landing Systems 25 Year Celebration
- Annual Meeting Review



### **Key Historical Trends**

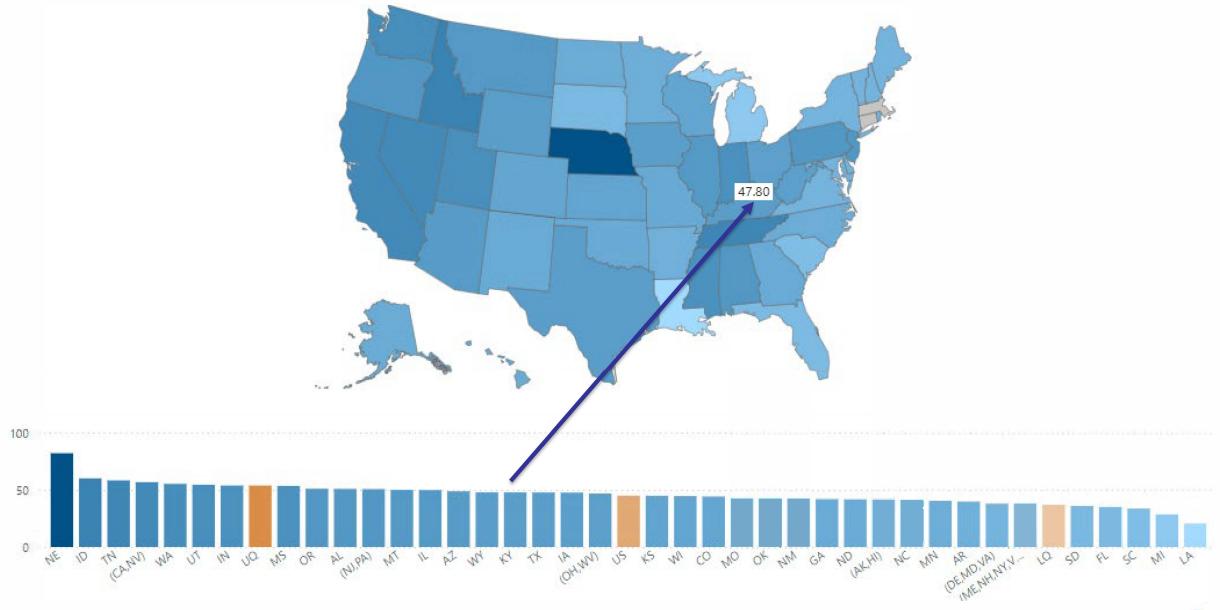
	2014	2015	2016	2017	2018		2019	2020		2021		2022		2023	
Operating Revenue	\$ 183,628,186	\$ 162,985,353	\$ 166,981,371	\$ 166,195,246	\$ 176,863,975	\$	173,381,752	\$	160,171,579	\$	181,116,999	\$	227,863,483	\$	233,854,072
Cost of Purchased Power	\$ 146,111,508	\$ 124,320,035	\$ 128,136,426	\$ 126,953,029	\$ 135,659,618	\$	132,620,856	\$	119,456,182	\$	139,764,990	\$	186,217,312	\$	192,234,745
Operating Margins	\$ 3,831,451	\$ 4,526,924	\$ 3,837,993	\$ 2,842,830	\$ 4,281,383	\$	2,044,561	\$	2,258,380	\$	4,843,451	\$	4,990,976	\$	2,453,530
Total Margins	\$ 12,874,356	\$ 11,943,257	\$ 11,731,945	\$ 6,628,249	\$ 10,468,156	\$	8,669,059	\$	6,569,353	\$	8,484,972	\$	9,661,962	\$	6,365,642
Meters Served	61,571	60,222	60,042	62,446	63,229		63,952		64,934		65,943		66,708		67,658
Total Utility Plant	\$ 250,520,500	\$ 255,357,580	\$ 265,342,081	\$ 275,635,321	\$ 287,500,307	\$	299,014,644	\$	310,933,411	\$	325,589,044	\$	344,308,044	\$	354,474,861
Long Term Debt	\$ 90,579,114	\$ 84,782,690	\$ 80,443,456	\$ 75,152,980	\$ 75,029,627	\$	81,286,418	\$	79,458,105	\$	86,222,695	\$	90,559,494	\$	103,284,746
Total Balance Sheet Balance	\$ 233,716,103	\$ 237,335,852	\$ 248,453,636	\$ 249,029,549	\$ 259,817,180	\$	268,855,907	\$	267,754,840	\$	280,661,276	\$	308,543,726	\$	316,615,301
Equity %	43%	45%	48%	50%	52%		52%		54%		54%		53%		53%
OTIER	1.84	2.03	1.91	1.72	2.13		1.58		1.73		2.62		2.59		1.70
TIER	3.81	3.73	3.78	2.68	3.75		3.46		3.12		3.85		4.08		2.81
Total Margins & Equities	100,171,648	107,234,033	118,099,318	124,564,380	135,922,290		141,060,138		145,140,936		152,386,932		164,533,197		168,433,491
Interest on Long Term Debt	4,580,204	4,378,558	4,212,992	3,942,486	3,804,853		3,525,114		3,096,287		2,981,636		3,136,414		3,511,320
Employee Count	131	129	129	131	135		134		134		127		121		125

### **TOTAL EQUITY**





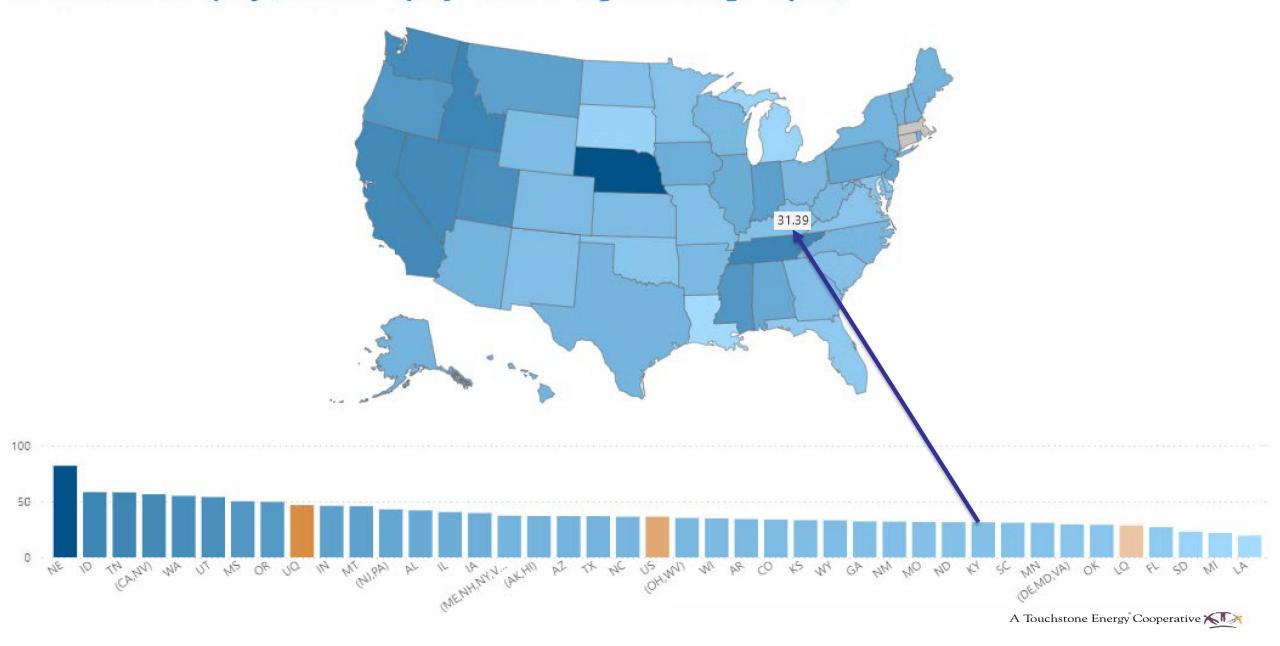
### 16-Equity as a % of Assets



# DISTRIBUTION EQUITY (EXCLUDES EQUITY IN ASSOC. ORGANIZATIONS)



### 17-Distribution Equity (excludes equity in Assoc. Org's Patronage Capital)

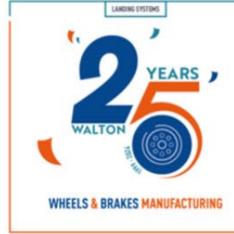






- Products have contributed to over 100 million safe landings across the world
- Maintain commercial & military contracts
- Programs with 10+ aircraft variations
- Operations in 8 countries













### Michael Cobb · You

President & CEO at Owen Electric Cooperative, Inc.

16h • 🕲

Safran Landing Systems celebrated 25 years of operations at their Walton, Ky facility today. Philippe Garnier, CEO of Safran Landing Systems Kentucky, addresses the crowd during the celebration.

Owen Electric Cooperative congratulates Safran on achieving this milestone. We appreciate your dedication and contributions to the Northern Kentucky area, and we are proud to serve your Walton facility.





### **Post analytics**

Michael Cobb posted this • 5d



Safran Landing Systems celebrated 25 years of operations at ...see more

### Discovery @

3,451

1,910

**Impressions** 

Unique views

### **Engagements ©**

Reactions 101 →

Comments 4 →

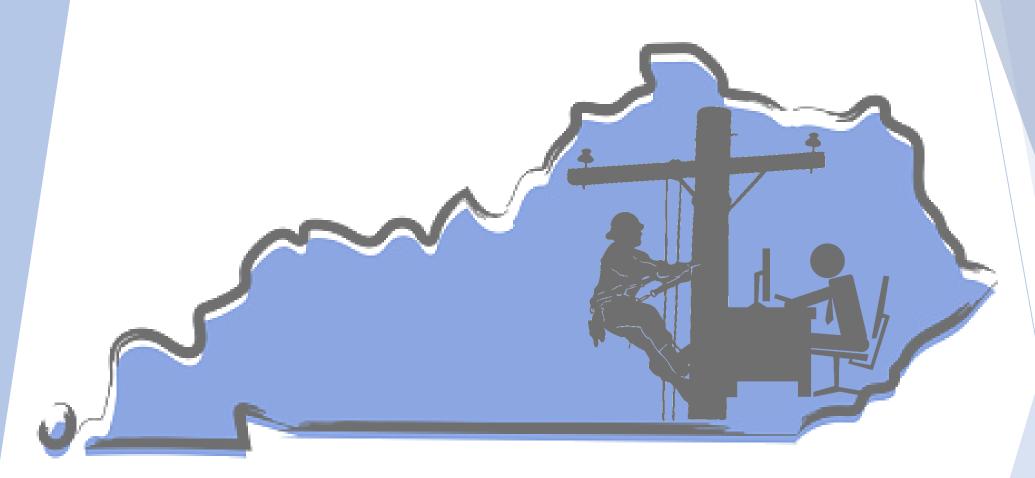
Reposts





## **Annual Meeting Review**

Recap & General Discussion



# Corporate Services

June 2024



Safety

27

DAYS WITHOUT A LOST TIME INJURY

27

DAYS WITHOUT A RECORDABLE INCIDENT

### Safety Updates

- Recordable Incident
  - ▶ On 5/20/2024 an employee was unloading his company pickup truck, lost his footing in a gravel patch near the building, and twisted his knee. On 5/31/2024 he was given over the counter medicine and placed on restricted duty, making it an OSHA recordable incident.

## **Leading Safety Indicators**

<u>Leading Indicators</u>			
Crew Visits		>	5
Supervisor Crew Visits		>	2
Safety Suggestions	percentage of employees	>	25.00%
Near Miss Reports		•	0
Hazards Reported		•	0
Risk Assessments		•	0
Corrective Actions		•	0



### **Human Resources**

### **Staffing Updates**

Total Employee Count:124

Executive: 2

Member Services: 27

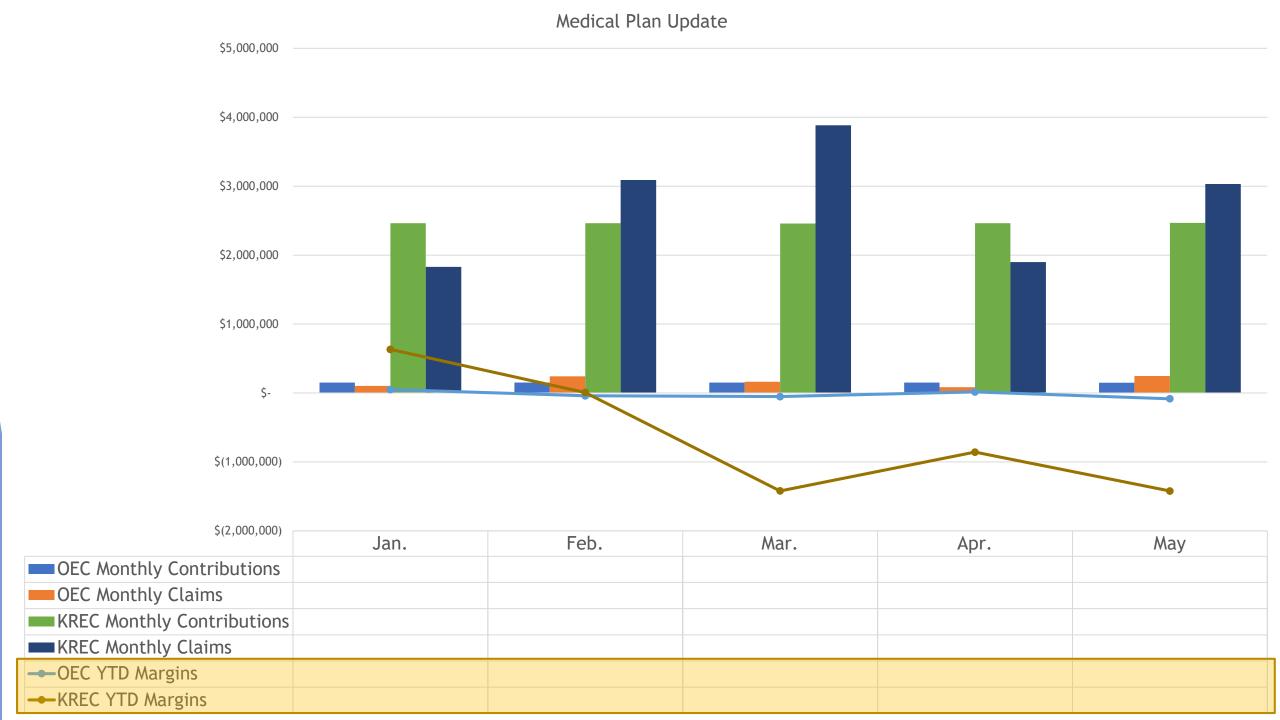
Operations: 61

Engineering: 19

Corporate Services: 9

o IT: 5

 A vacant Crewleader position left by a retirement in May has been filled internally by a Journeyman Lineman at the Walton Service Center. This leaves an opening for the Journeyman Lineman position. We are currently accepting applications internally and externally.





## Accounting

Financials to be provided at Board Meeting

### **Accounting Updates**

- Ongoing Internal Audits with Dean Dorton
  - ► Employee Reimbursements
  - ▶ IT
  - ► All Risk Assessment
- KY State Sales and Use Tax Audit due July 5<sup>th</sup>
- ▶ 401k Audit in progress

OWEN ELECTRIC COOP., INC. PRG. OPERBSHT (OBSA)

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### FINANCIAL AND STATISTICAL REPORT FROM 01/24 THRU 05/24

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THIS MONTH

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### PART A. STATEMENT OF OPERATIONS

LAST YEAR

----- YEAR TO DATE

THIS YEAR

BUDGET

TIME		DAGI IDAN	IHIS IEAK	DODGET	THIES MONTH		I KOM DADI
NO		A	B	C	D	BUDGET	YEAR
1.0	OPERATING REVENUE & PATRONAGE CAPITAL	96,276,697.48	100,585,445.51	110,942,161.26	19,448,657.14	9.3-	4.5
2.0	POWER PRODUCTION EXPENSE	100 274 01	207 020 52-	257,300.35-	74,205.37-	19.2-	72.9
3.0						9.7-	3.6
	COST OF PURCHASED POWER						
4.0	TRANSMISSION EXPENSE	.00	.00		.00	.0	. 0
5.0	REGIONAL MARKET OPERATIONS EXPENSE		.00			. 0	. 0
6.0	DISTRIBUTION EXPENSE-OPERATION			2,187,923.60-		3.1	3.7-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE	2,737,721.04-			593,515.08-		3.5
8.0	CONSUMER ACCOUNTS EXPENSE		1,790,043.81-			4.1-	. 9
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.	321,694.65-	315,126.35-	340,042.60-	65,493.31-	7.3-	2.0-
10.0	SALES EXPENSE	.00	.00	.00	.00	. 0	. 0
11.0	SALES EXPENSE	2,308,698.79-	2,281,904.11-	2,471,492.08-	452,747.93-	7.7-	1.2-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE	88.254.468.11-	91.156.527.20-	100.212.061.14-	18.072.456.71-	9.0-	3.3
		,,	,,		,_,_,_,_		100
13.0	DEPRECIATION & AMORTIZATION EXPENSE	5,171,942,66-	5.248.501.80-	5.596.047.10-	1,056,152.86-	6.2-	1.5
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS					.0	.0
L5.0	TAX EXPENSE - OTHER	.00	.00	.00		.0	. 0
L6.0	INTEREST ON LONG TERM DEBT	1 403 410 35-	1 579 675 38-	1 592 249 90-	318 025 17-	.2-	12.6
L7.0	IMPEDEDE ON LONG TERM DESTINATION - OPEDIT	0.00	1,5/5,0/5.50	1,502,240.50	0.0	.0	.0
L8.0	INTEREST CHARGED TO CONSTRUCTION CREDIT	70 400 04-	54 290 59-	42 907 00-	10 227 04-	26.8	23.0-
19.0	INTEREST ON LONG TERM DEBTINTEREST CHARGED TO CONSTRUCTION - CREDIT INTEREST EXPENSE - OTHEROTHER DEDUCTIONS	10 050 04	10 756 24	26 250 00-	5 222 22-	28.5-	1.6-
65.0	OTHER DEDUCTIONS	19,032.94-	10,756.24	20,230.00-	0,333.44	20.5-	1.0-
20.0	TOTAL COST OF ELECTRIC SERVICE	94,919,363.90-	98,057,759.21-	107,459,414.14-	19,462,305.00-	8.7-	3.3
21.0	PATRONAGE CAPITAL & OPERATING MARGINS	1.357.333.58	2.527.686.30	3.482.747.12	13,647.86-	27.4-	86.2
22.0	NON OPERATING MARGINS - INTEREST					25.2	96.8
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION		.00	.00	.00	.0	. 0
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS	.00	.00	.00	00	.0	. 0
25.0	NON OPERATING MARGINS - OTHER	2 343 30	124 042 70	.00	104.72	100.0	5193.5
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	2,010.00	124,042.70	.00	.00	.0	.0
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID	69 952 52	61 594 00	.00 69,000.00	.00	10.7-	10.7-
28.0	EXTRAORDINARY ITEMS	.00	61,304.88	05,000.00	.00	.0	.0
.6.0	EATRAURDINARI ITEMS	.00	§ 00	.00	.00	.0	- 0
29.0	PATRONAGE CAPITAL OR MARGINS	1,698,074.01	3,243,617.76	3,975,163.77	67,755.23	18.4-	91.0
		10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	101 010 0 000 1				1171

OWEN ELECTRIC COOP., INC. PRG. OPERBSHT (OBSA)

### FINANCIAL AND STATISTICAL REPORT

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### PART C. BALANCE SHEET

LINE							
NO	ASSETS AND OTHER DEBITS TOTAL UTILITY PLANT IN SERVICE CONSTRUCTION WORK IN PROGRESS TOTAL UTILITY PLANT ACCUM PROV FOR DEP & AMORT NET UTILITY PLANT NON-UTILITY PROPERTY (NET) INVEST IN SUBSIDIARY COMPANIES	S			LIABILITIES AND OTHER	CREDITS	
1.0	TOTAL UTILITY PLANT IN SERVICE	357,448,820.92		30.0	MEMBERSHIPS	1,337,675.00-	
2.0	CONSTRUCTION WORK IN PROGRESS	2,122,953.49		31.0	PATRONAGE CAPITAL	159,245,883.08-	
3.0	TOTAL UTILITY PLANT	359,571,774.41		32.0	OPERATING MARGINS - PRIOR YEAR	.00	
4.0	ACCUM PROV FOR DEF & AMORT	189,638,113.08-	-	33.0	OPERATING MARGINS-CURRENT YEAR	. • 0	
5.0	NET UTILITY PLANT		169,933,661.33	34.0	NON-OPERATING MARGINS	2,589,271.18-	
				35.0	OTHER MARGINS & EQUITIES	8,364,849.51-	
6.0	NON-UTILITY PROPERTY (NET)	. • 0		36.0	TOTAL MARGINS & EQUITIES		171,537,678.77-
7.0	INVEST IN SUBSIDIARY COMPANIES	.•0					
8.0	INV IN ASSOC ORG - PAT CAPITAL	100,898,517.77		37.0	LONG TERM DEBT - RUS (NET)	80,498,174.59-	
9.0	INV IN ASSOC ORG OTHR GEN FND	. • 0			(PAYMENTS-UNAPPLIED .	00 )	
10.0	INV IN ASSOC ORG - NON GEN FND	1,367,414.00		38.0	LNG-TERM DEBT-FFB-RUS GUAR	. • 0	
11.0	INV IN ECON DEVEL PROJECTS	.00		39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00	
12.0	OTHER INVESTMENTS	16,703.49		40.0	LONG TERM DEBT - OTHER (NET)	25,538,024.20-	
13.0	SPECIAL FUNDS	27,809.02		41.0	LNG-TERM DEBT-RUS-ECON DEV NET	. • 0	
14.0	TOT OTHER PROP & INVESTMENTS		102,310,444.28	42.0	PAYMENTS - UNAPPLIED	.00	
				43.0	TOTAL LONG TERM DEBT		106,036,198.79-
15.0	CASH - GENERAL FUNDS	1,260,591.37					
16.0	CASH - CONSTRUCTION FUND TRUST	.00		44.0	OBLIGATION UNDER CAPITAL LEASE		
17.0	SPECIAL DEPOSITS	1,450.00		45.0	ACCUM OPERATING PROVISIONS	12,784,151.14-	28 802 482 54
18.0	TEMPORARY INVESTMENTS	18,754,332.15		46.0	TOTAL OTHER NONCURE LIABILITY		12,/84,151.14-
19.0	NOTES RECEIVABLE (NET)	.00				0.0	
20.0	ACCTS RECV - SALES ENERGY (NET)	18,001,285.60		47.0	NOTES PAYABLE	.00	
21.0	ACCTS RECV - OTHER (NET)	155,04/.12		48.0	ACCOUNTS PAYABLE	17,578,210.18-	
22.0	RENEWABLE ENERGY CREDITS			49.0	CONSUMER DEPOSITS	2,212,216.55	
23.0	MATERIAL & SUPPLIES-ELEC & OTH	2,424,391.51		50.0	CURR MATURITIES LONG-TERM DEBT	.00	
24.0	PREPAYMENTS	257,687.36		51.0	CURR MATURIT LT DEBT ECON DEV	.00	
25.0	OTHER CURRENT & ACCR ASSETS	411,195.09	41 005 000 00	52.0	CURR MATURITIES CAPITAL LEASES	.000	
26.0	TOTAL CURRENT & ACCR ASSETS		41, 265, 980.80	53.0	OTHER CURRENT & ACCRUED LIAB	5,008,510.14-	04 050 460 51
27 0	DECULAMONY ACCEMC		2 000 204 65	54.0	TOTAL CURRENT & ACCRUED LIAD		24,859,463.51-
27.0	REGULATURI ASSETS		3,808,284.65	FF 0	PROVINGEN TINDILIMIES		Ö
Zō.U	OTHER DELEKKED DERILS		309,483.95	55.0	REGULATORY LIABILITIES		2 470 262 00
20 0	momai acceme ( omuro orbine		217 607 055 01	57.0	OTHER DEFERRED CREDITS		2,4/0,302.00
29.0	TOTAL ASSETS & OTHER DEDITS		311,001,000.01	51.0	TOTAL LIABILITIES & OIL CKEDII		311,001,033.01-
	NET UTILITY PLANT  NON-UTILITY PROPERTY (NET) INVEST IN SUBSIDIARY COMPANIES INV IN ASSOC ORG - PAT CAPITAL INV IN ASSOC ORG OTHR GEN FND INV IN ASSOC ORG - NON GEN FND INV IN ECON DEVEL PROJECTS OTHER INVESTMENTS SPECIAL FUNDS TOT OTHER PROP & INVESTMENTS  CASH - GENERAL FUNDS CASH - CONSTRUCTION FUND TRUST SPECIAL DEPOSITS TEMPORARY INVESTMENTS NOTES RECEIVABLE (NET) ACCTS RECV - SALES ENERGY(NET) ACCTS RECV - OTHER (NET) RENEWABLE ENERGY CREDITS MATERIAL & SUPPLIES-ELEC & OTH PREPAYMENTS OTHER CURRENT & ACCR ASSETS TOTAL CURRENT & ACCR ASSETS TOTAL CURRENT & ACCR ASSETS TOTAL ASSETS & OTHER DEBITS						
					ESTIMATED CONTRIBUTIONS IN AID	OF CONSTRUCTION	
						OF CONSTRUCTION	

58.0 BALANCE BEGINNING OF YEAR

59.0 AMOUNT RECEIVED THIS YEAR (NET)

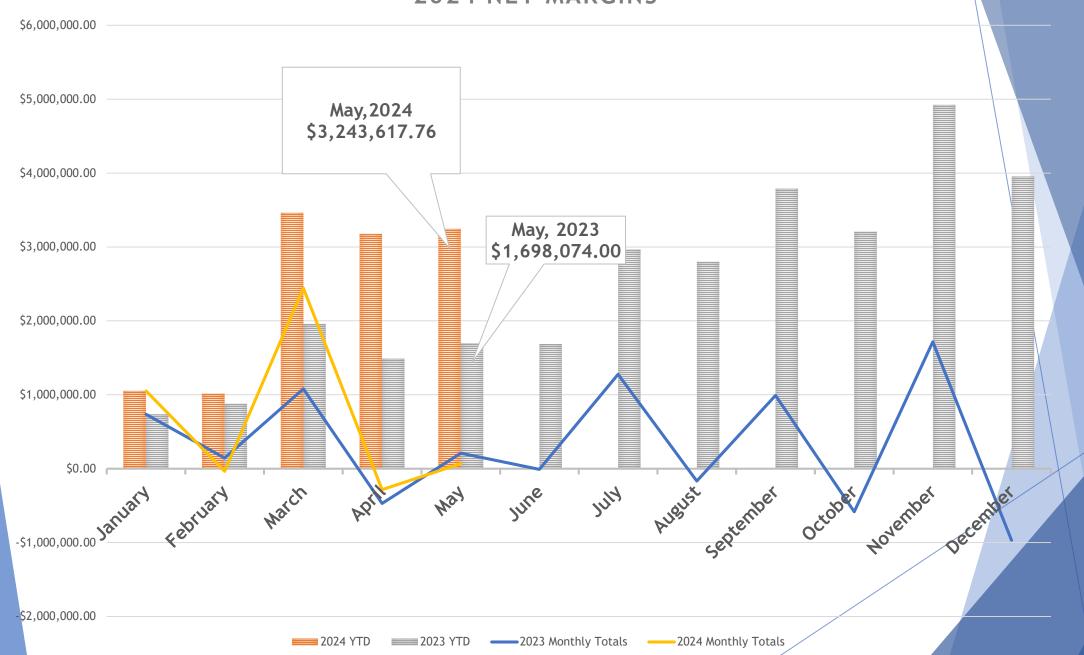
60.0 TOTAL CONTRIBUTIONS IN AID OF CONST

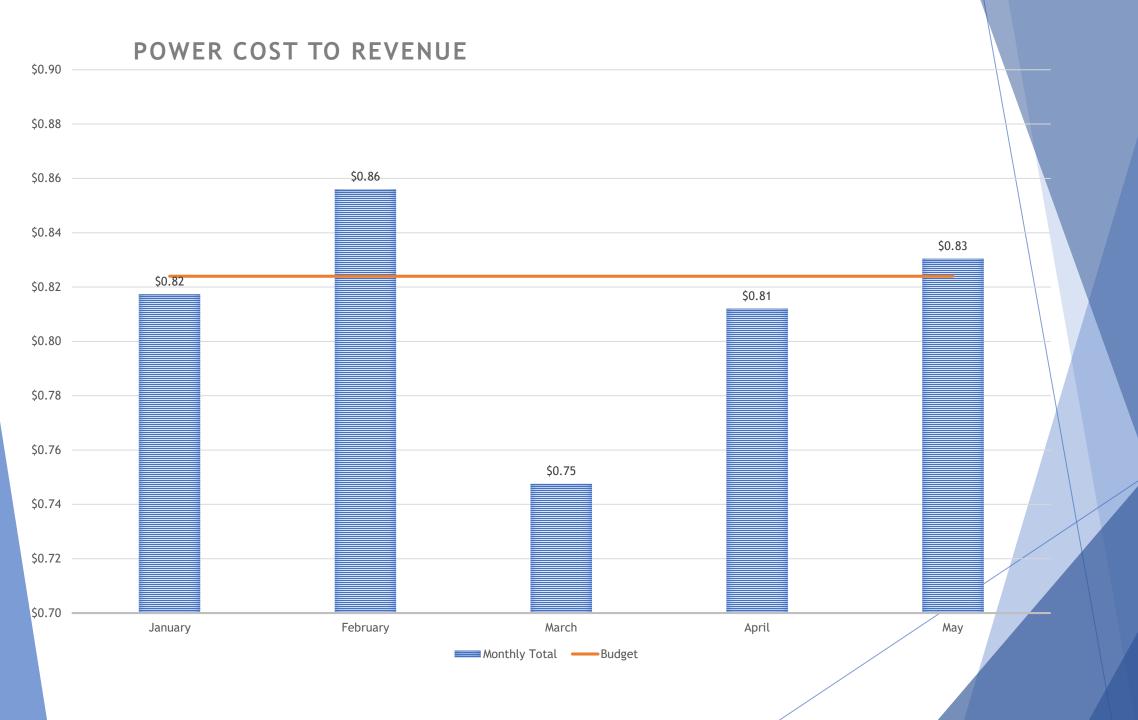
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1,161,932.10

1,161,932.10

#### 2024 NET MARGINS





#### Ratio Analysis

Distribution Equity is based on Policy 319 Benchmarks are based on debt covenants

Key Metrics	2024	Benchmark
TIER	3.05	1.25
OTIER	2.60	1.10
Distribution Equity	32.58%	20%-35%
Equity Ratio	54%	>27%
Current Ratio	1.66	>1.0
Days of Cash on Hand	140	100

Temporary Investments-Bo	ard Policy 318		May-24			
Note Number	Principal Amount		Interest Rate	Maturity Date	Term in Days	Interest Earnings
Select Note	\$	2,000,000.00	5.65%	7/2/2024	120	\$55,726.03
Medium Term	\$	5,000,000.00	5. <b>8</b> 6%	7/15/2024	290	\$236,027.78
Medium Term	\$	3,000,000.00	3.89%	8/2/2024	731	\$233,719.73
Select Note	\$	3,000,000.00	5.60%	10/21/2024	210	\$ <b>9</b> 6,657.53
Medium Term	\$	2,000,000.00	5.77%	1/15/2025	300	\$94,849.32
					Total at Maturity	\$716,980.39
CFC Commercial Paper			Various	4.85% - 5.07%		\$35,778.05



Signed financials will be included in Board Paq





#### May 2024 Statistics

Member Account Activity	Current Month	Last Month	Same Period Last Year
Welliber Account Activity	2024	2024	2023
Bank Deposits	\$12,412,933.26	\$12,158,909.67	\$13,422,795.57
Accounts Billed	66,686	66,510	65,853
Total Billing (Excluding Taxes)	\$11,672,024.84	\$11,011,958.52	\$11,410,729.70
Delinquent Notices Mailed	8,105	8,696	9,335
Total Delinquent Amount	\$1,439,468.06	\$1,491,941.79	\$1,807,049.00
Total Penalty Amount	\$69,128.19	\$72,322.44	\$90,051.99
Number of Arrangements	1,112	1,279	<b>1,</b> 358
Total Amount of Arrangements	\$209,535.11	\$270,480.07	\$283,506.71
Return Check Amount	\$26,415.56	\$14,344.05	\$20,559.83
Number of Return Checks	91	76	67
Office Pymts (Walk-in & Drive-thru)	2,844	2,832	3,041
Cutoff Tickets	954	1,421	1,444
Actual Cutoffs	594	634	507
New Accounts Set Up	602	567	577
Service Orders	2,917	2,895	2,639

Calls Answered by Member Services Reps	8,655	8,311	8,995
Telelink Calls	28,109	23,933	23,698
Member Services Collection Program	\$4,795.09	\$3,835.26	\$6,244.76
Total Collections by Member Services		\$1,057,619.43	



#### Statistics continued...

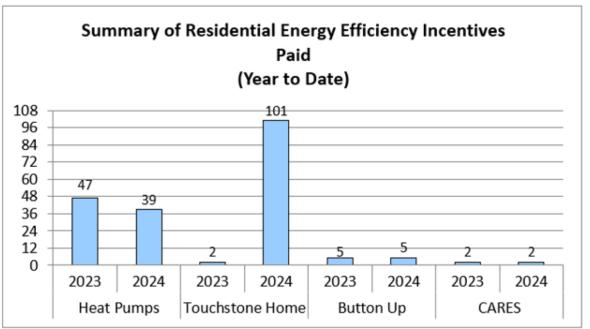
*		MAY '24	APRIL '24	MAY '23
	COINCIDENT PEAK (kW)	234,894	170,401	233,507
	ENERGY (kWh MEASURED @ SUBS)	106,033,701	93,423,490	104,057,704
	AVERAGE TEMPERATURE (MEASURED @ CVG)	67.1°	57.1°	62.6°
	B RATE TOTALS (kW) & PERCENTAGE OF	32,239	27,567	37,856
	TOTAL LOAD	13.72%	16.18%	16.21%

<sup>\*</sup>does not include Nucor



#### **Energy Programs Report**





Direct Load Control (Simple Saver DSM Program)				
	Monthl	y Activity	Program T	otal
	Installations	Removals		
HVAC	0	-8	HVAC	2,572
Water Heater	0	-2	Water Heater	1,591
Thermostat	25	-3	Thermostat	1,310
Totals	25	-13	Totals	5,473



#### **Program Enrollments**

	MAY '24	APRIL '24	MAY '23
LICENSED COOPERATIVE SOLAR PANELS	282	282	260
رح BIOMASS	271	272	295
BIOMASS SOLAR WIND HYDRO	2	2	2
WIND WIND	1	1	1
HYDRO	1	1	1
EV CHARGING STATION ADS	2	2	0
RESIDENTIAL EV CHARGING PILOT PARTICIPANTS	47	31	n/a





Larry H. Spears Foundation, Inc.

Ohio Valley United Charities, Inc.







#### Recent Heat Advisory



- RISE IN RESIDENTIAL ELECTRIC BILLS & HIGH BILL COMPAINTS
- INCREASE IN LOAD CONTROL ACTIVITY
  - WATER HEATER SWITCHES
  - AIR CONDITIONING SWITCHES
  - SMART THERMOSTATS
- INCREASE IN DEMAND RESPONSE
  - INTERRUPTIBLE SERVICE PROGRAM
    - 3 ACTIVE OEC MEMBERS PROVIDE > 290 MW OF INTERRUPTIBLE LOAD



#### 2024

Owen Electric's Annual Meeting & Member Appreciation Days

THURSDAY-FRIDAY, JUNE 6-7







# 2024 Owen Electric's Annual Meeting & Member Appreciation Days THURSDAY-FRIDAY, JUNE 6-7

SIMILAR ENGAGEMENT COMPARED TO '23



WELCOMED 2,691 MEMBERS TO OUR OFFICES (33 MORE THAN LAST YEAR)

SIMILAR IN-PERSON MEETING ATTENDANCE



 OVER 150 PEOPLE ATTENDED THE BUSINESS MEETING

 ½ OF MEMBERS PRESENT @ MEETING HAD A SCHOLARSHIP APPLICATION

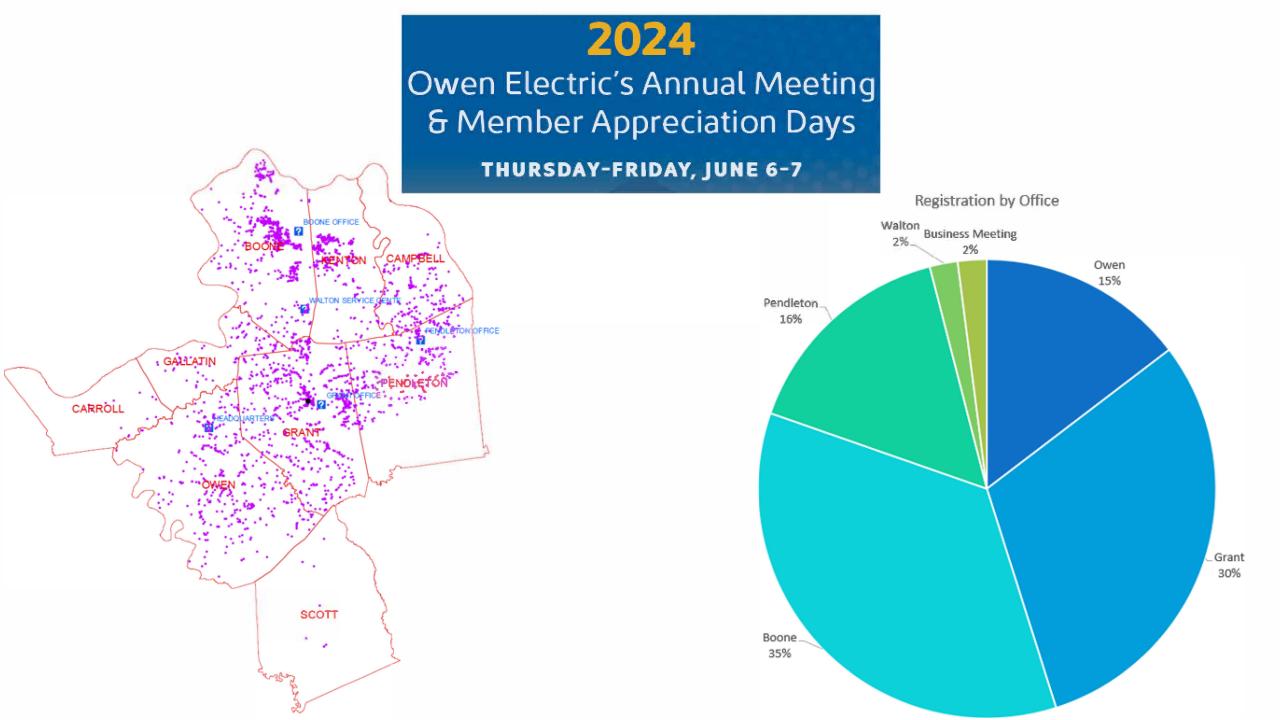


72 MEMBERSHIPS REPRESENTED @ MEETING

SIMILAR ENGAGEMENT ONLINE (LIMITED)



3-4 MEMBERS INTERMITTENTLY ACCESSED
LIVE STREAM





### **Operations Board Report**

June 2024



#### **OEC's Drone - Update**

#### 5 new UAV Pilots

- Each passed on their first try
  - Tony Bach
  - Gabby Welsh
  - Travis Duvall
  - Steve Moore
  - Bryan Collins
- Sky Vector Maps



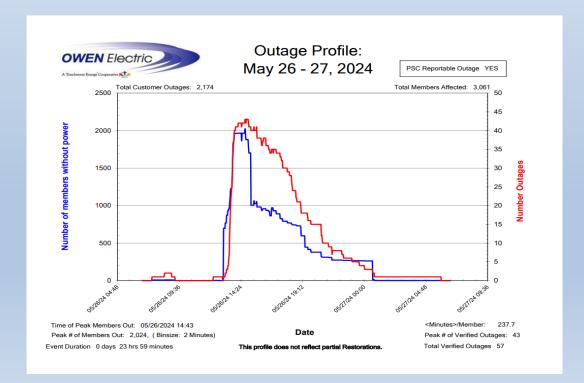






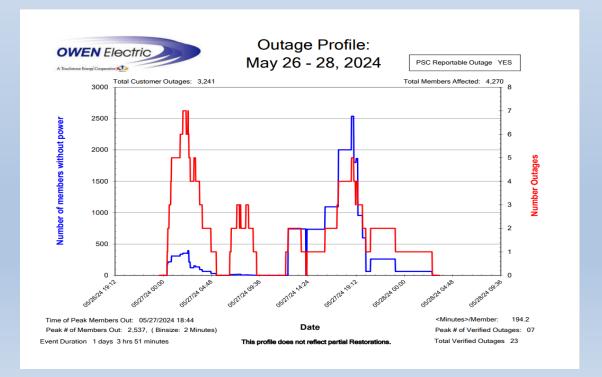
#### May 26th – 27th Storm Update

- •Thunderstorms w/heavy lightning predicted Sunday afternoon into the evening
  - Outages started around 2:30pm on the 26<sup>th</sup>
  - •Total members affected on the 26th 3061
  - •57 total outages
  - •Outages cleaned up the following morning around 8:30am
  - Did not qualify for MED



#### Memorial Day

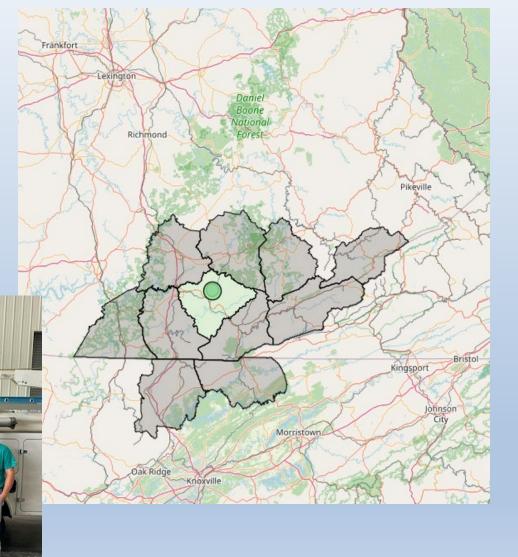
- •4 poles broke/burnt up starting around 10:00am
- Suspected lightning from the day before
- •Total members affected on the 27<sup>th</sup> 4270
- 23 total outages
- •Bad insulator and tree top that burnt 2 poles
- Car and tree that got the other 2
- •Qualified for MED won't count against our payout





#### **Mutual Aid**

- Cumberland Valley Gray, Ky
  - May 27<sup>th</sup> May 30<sup>th</sup>
  - 10 Lineman (3-apprentice)
  - Charlie Colligan, Dylan Howell, Brandon Miller, Ethan Glass, Bobby Von Bokern, Jordan Crail, John Hurley, Micah Alford, John Lilly, Seth Kingkade





**Apprentice Training** 

- Apprentice Training at Walton Training yard
- Currently 8 apprentices
  - Evan Meenach
  - Ethan Glass
  - Taylor Holtkamp
  - John Hurley
  - Micah Alford
  - Dylan Schlueter
  - Micah Duvall
  - Wyatt Hartman
- Instructors
  - Tony Bach
  - Trevor Evans
- Working on skills that apprentices may not be exposed to often
  - Using long sticks
  - Tying in conductor
  - Making up armor rods
  - Anything else that they may request





### **Apprentice Training**



# Technology Report **June 2024**

## Engineering

Jennifer Taylor

#### 2024 Reliability KPI

	Q1	Q2	Q3	<b>Q</b> 4	YTD
SAIDI	15.460	18.68			34.160
SAIFI	0.130	0.180			0.310
MED	0	1			1

THRESHOLD

TARGET

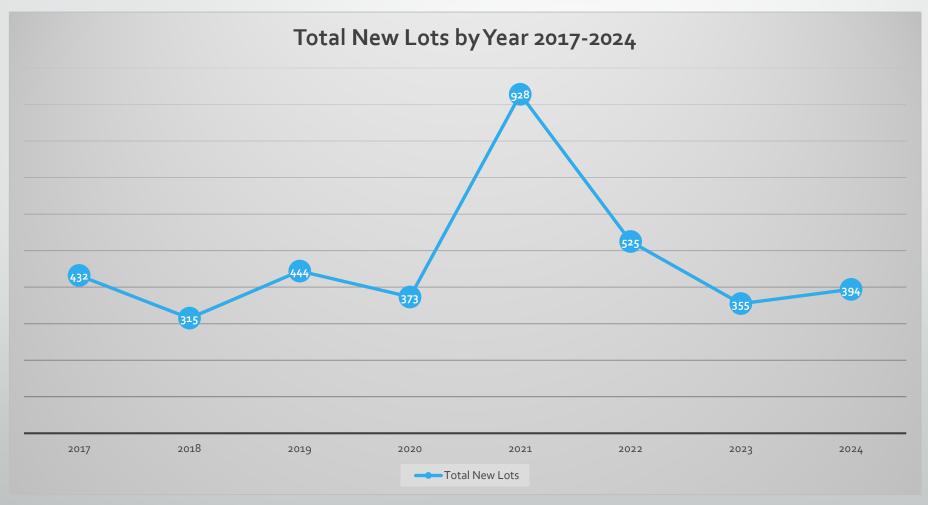
STRETCH

On target to meet Threshold for Q2 so far.

An Additional 26 SAIDI minutes not shown here were due to EKPC's extended outage on Big Bone, Munk, Williamstown, Noel, and Bromley

5/26/2024 was a large event day, but did not meet MED threshold 5/27/2024 was an MED which was an additional 9 minutes of SAIDI

#### Subdivision Activity



<sup>\* 2024</sup> is a year end estimate based on YTD lots completed

### Active Single Family Subdivisions

Name	County
Stillwater	Boone
Stonewater	Kenton
Ballyshannon	Boone
Aberdeen	Boone
Rivers Pointe	Boone
Southwick	Kenton
Hickory Valley	Kenton
Parkview Estates	Boone
Sawgrass	Boone
Westbrook	Boone
Tullamore	Kenton

### Active Multi-Family Developments

Development	County	Number of units
Avalon Townhomes	Boone	8 bldgs: 50 units total
The Reserves of Beechgrove	Kenton	7 bldgs: 47 units total
Altair	Boone	3 bldgs: 156 units total
Crossing at Walton Square	Boone	6 bldgs: 45 units total
Timber View Apartments	Kenton	2 bldgs: 42 units total
Spalding Project	Boone	8 bldgs: 400+ units total
Garden Outdoor Resort	Grant	146 Campers, 37 Cabins



#### Review/Discuss/Approve-Committee Rotations 2024-/2025

-Motion:

-Approve:\_\_\_\_





# Report Presented By: Alan Ahrman





### Report Presented By: Rick Messingschlager



# Attorney's Report Presented By: Jim Crawford



# Information Agenda



#### 2024/2025 Board Meetings & Training

July 17-19, 2024-CoBank Energy Directors Conference, Boston, MA July 25, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY August 12-13, 2024-KEC Annual Meeting, Louisville, KY August 29, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY September 26, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY October 7-9, 2024-NRECA Regional Meeting, Columbia, SC October 31, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY November 21, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY December 19, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY January 25-28, 2025-Directors Conference, Ponte Vedra Beach, FL January 30, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY February 27, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY March 7-12, 2025-NRECA Power Xchange, Atlanta, GA March 27, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY April 24, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY April 27-30, 2025-NRECA Legislative Conference, Washington, DC May 29, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY June 26, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY July 31, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY August 28, 2025-Regular Board Meeting, 9:00am, HQ-Owenton, KY



#### Information Agenda

- Conference Reports
  - As needed
- Old Business
- New Business
- Executive Session
- Miscellaneous
- Adjourn
- Motion \_\_\_\_\_
- Second\_\_\_\_\_